

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # Unknown EXPIRATION DATE Unknown

OPERATOR American Penn Energy, Inc.* API NO. 15-145-20,808

ADDRESS 1675 Larimer St., Suite 800 COUNTY Pawnee

Denver, CO 80202 FIELD Unnamed WILDCAT

** CONTACT PERSON Diana Sandberg PROD. FORMATION Krider, Winfield, Towanda

PHONE (303) 820-2222

PURCHASER None LEASE Starmer

ADDRESS WELL NO. 1-24

DRILLING Western Well Drilling, Inc. WELL LOCATION C NE 1/4

CONTRACTOR ADDRESS 11299 Old Brighton Road 1320 Ft. from North Line and

Henderson, CO 80640 1320 Ft. from East Line of

PLUGGING None the NE (Qtr.) SEC 24 TWP 20S RGE 19W.

CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

	24		

KCC KGS SWD/REP PLG.

TOTAL DEPTH 2385 PBD 2326

SPUD DATE 2-11-81 DATE COMPLETED TA 7-20-81

ELEV: GR 2175 DF KB

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 988'w/300 sxdv Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Al Hermanson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of May, 1986.

[Signature]
(NOTARY PUBLIC)
My Commission Expires Feb. 13, 1988
1675 Larimer St., Suite 800
Denver, Colorado 80202

MY COMMISSION EXPIRES: 2-13-88

** The person who can be reached by phone regarding any questions concerning this information.

*Formerly Anador Resources, Inc.

RECEIVED STATE CORPORATION COMMISSION

MAY 12 1986

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR American Penn Energy, Inc. LEASE Starmer SEC. 24 TWP. 20S RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-24

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Krider - gas	2182	2200	Krider	2182
Winfield - gas	2237	2262	Winfield	2237
Towanda - gas	2302	2318	Towanda	2301

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9-5/8"	7"	17	988	50-50 Poz	300	3% CaCl ₂
Production	6-1/4"	4 1/2"	10.5	2385	lite weight & 60-40 Poz	275 150	2% gel, 10% salt & 3/4 of 1% Lomar

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Shut-in - completion not attempted		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		