

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9971
Name: Kodiak Petroleum, Inc.
Address 44 Inverness Drive East
Suite B, Building D
City/State/Zip Englewood, CO 80112
Purchaser: Enron Gas Marketing
Operator Contact Person: Kent A. Johnson
Phone (303) 790-7550
Contractor: Name: Abercrombie R.D. Inc.
License: 30684
Wellsite Geologist: Charley Cook

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
4/13/92 4/20/92 5/15/92
Spud Date Date Reached TD Completion Date

API NO. 15- 145-21,395.0000
County Pawnee
NE - SW - SW Sec. 20 Twp. 20 Rge. 19 W
1185' Feet from (S) (circle one) Line of Section
1055' Feet from (E) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)
Lease Name Bartonek #2 Well # 20-13
Field Name Wildcat
Producing Formation Cherokee
Elevation: Ground 2207' KB 2212'
Total Depth 4325' PBTB 4306'
Amount of Surface Pipe Set and Cemented at 469.36' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____ N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 3-18-93
(Data must be collected from the Reserve Pit)
Chloride content 38,000 ppm Fluid volume 1285 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name N/A
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Kent A. Johnson
Title President Date 11/9/92
Subscribed and sworn to before on this 9th day of November,
19 92.
Notary Public [Signature] Judith C. Pennington
Notary Commission Expires 4/19/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Kodiak Petroleum, Inc. Lesse Name Bartonek #2 Well # 20-13

Sec. 20 Twp. 20S Rge. 19 East West
 County Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) (see attached sheet)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral Anhy	1354'	+ 858
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Krider	2270'	- 58
List All E.Logs Run:		Heebner	3654'	-1442
Dual Induction - SFL		Lansing	3702'	-1490
Compensated Neutron-Litho Density		Base/Kansas City	4013'	-1801
w/ G.R. & Caliper		Cherokee Shale	4166'	-1954
		Mississippian	4280'	-2068
		T.D.	4325'	-2113

CASING RECORD							
				<input checked="" type="checkbox"/> New	<input checked="" type="checkbox"/> Used	New - Surface pipe Used - Production	
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	469.36'	60/40 POZ	200	2% gel, 3% CaCl
Production	7 7/8"	5 1/2"	14#	4323'	Surefill	125	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2 SPF	4291'-97'/4280'-84' (Miss)/		Natural/400 gal, 15% MCA/	
2 SPF	4260'-66' (Chat)/4215'-18' (Cher "B")		Natural/500 gal, 15% MCA/	
2 SPF	4192'-4197' (Cher "A")		Natural	
	CIBP set at 4287', 4274', 4250', 4210'			

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Used	2 7/8"	4175'	None		

Date of First, Resumed Production, SWD or Inj. 5/15/92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			1600	MCF	0	BSW		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: Cherokee "A"

ORIGINAL

OPERATOR: Kodiak Petroleum, Inc.
WELL NAME: #2 Bartonek #20-13
LOCATION: NE/SW/SW Sec. 20-T20S-R19W
COUNTY, STATE: Pawnee, Kansas

DST #1:

Formation	Cherokee "A"
Interval	4176' - 4205'
Times	3-30-30-60 minutes
IFP	768 - 764 PSIA
ISIP	996 PSIA
FFP	794 - 846 PSIA
FSIP	997 PSIA
HP	2170, 1973 PSIA
Recovery	Gas to surface at 4,230 MCFPD rate 70 feet gas cut mud

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 1993
CONSERVATION DIVISION
WICHITA, KS

TELEPHONE:
AREA CODE 913 483-2627

5/13
ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

APR 17 1992

ORIGINAL

TO: Kodiak Petroleum, Inc.
Suite "B" - Bldg. D
44 Inverness Drive East
Englewood, CO 80112

INVOICE NO. 61608
PURCHASE ORDER NO. _____
LEASE NAME Bartonek #2
DATE April 13, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 120 sks @\$5.25	\$630.00
Pozmix 80 sks @\$2.25	180.00
Chloride 6 sks @\$21.00	<u>126.00</u>
Handling 200 sks @\$1.00	200.00
Mileage (35) @\$.04¢ per sk per mi	280.00
Surface	380.00
Mi @\$2.00 pmp trk chg	70.00
169' @\$.39¢ over 300'	65.91
1 plug	<u>42.00</u>

kan
8/13/92

\$ 936.00

1,037.91

APPROVED FOR PAYMENT
BY: *[Signature]*

Total \$1,973.91
- 394.79
\$1579.12

Cement circulated

Thank you!

If account CURRENT 20% discount " " be allowed ONLY if paid within 30 days from date of invoice.

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

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KANSAS CORPORATION COMMISSION
MAR 17 1993
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

No 2838

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL 4-14-92

New

Date	4-13-92	Sec.	20	Twp.	90	Range	19	Called Out	7 PM	On Location	10 PM	Job Start	11 PM	Finish	12 PM	
Lease	Bartonek	Well No.	#2	Location	Wekoma 123 3/4 N 1/2				County	Pawnee	State	KS				
Contractor	Abercrombie R.T.D. Rig #8				Owner	SAME										
Type Job	Surface Pipe Job				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4		T.D.	474 ft												
Csg.	24" 8 5/8		Depth	469 ft												
Tbg. Size			Depth													
Drill Pipe			Depth													
Tool			Depth													
Cement Left in Csg.	15 ft		Shoe Joint													
Press Max.			Minimum													
Meas Line	454 ft		Displace	28.9 BBL												
Perf.																

Charge To: **Wadiak Pat Inc.**
 Street: **Suite B Bldg D 44 Inverness Drive EAST**
 City: **Englewood** State: **Co. 80112**
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **Anthony Mart** **Thank You**

Amount Ordered: **200 2/3** **CEMENT**

EQUIPMENT

Great Bend

Pumptrk	No.	Cementer	Mike
	120	Helper	
Pumptrk	No.	Cementer	Yancy
		Helper	
Bulktrk	68	Driver	
Bulktrk		Driver	

MAR 17 1992
 CONSERVATION DIVISION
 WICHITA, KS

Common	120	5.25	630.00
Poz. Mix	80	2.25	180.00
Gel.	4	6.75	NIC
Chloride	6	21.00	126.00
Quickset			

DEPTH of Job 469 ft

Reference:	Pump Truck Charge	380.00
35	milage charge	70.00
1	wooden plug	42.00
	169' at .39	65.91
	Total	557.91

Handling	200	1.00	200.00
Mileage	35		280.00
		Sub-Total	
		Total	1416.00

Remarks: Cement did circulate

Floating Equipment
Total \$ 1973.91
Disc - 394.79
\$ 1579.12 ✓

Allied Cementing Co. Inc
 Mike Murch



ORIGINAL

ORIGINAL

INVOICE DATE

04/26/92

DIRECT BILLING INQUIRIES TO:	TERMS	REMIT TO:
713 895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297

PAGE	INVOICE NO.
1	057438

AUTHORIZED BY
057438

PURCH. ORDER REF. NO.

KODIAX PETROLEUM, INC.

44 INVERNESS DR
BLDG D, SUITE M
ENGLEWOOD CO 80112
WELL NUMBER : 2-20-13

CUSTOMER NUMBER : 10195 - 0

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
HARTONEK #2	14	1409		Great Bend	502
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE	
LEET. BLKTOP			04/20/92	LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100324	1.00	CEMENT CASING 4.002 TO 4.500 FEET	1265.00		1,265.00
10109005	39.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		96.33
10409600	1.00	INSERT	188.00	GAL	188.00
10409600	1.00	SHDF	124.00	GAL	124.00
10409600	4.00	CFNT	46.75	GAL	187.00
10409600	10.00	SCRATCHERS	21.80	GAL	218.00
10410504	125.00	CLASS "A" CEMENT	5.69	CF	708.75
10415038	3029.00	A-B SALT	0.12	LB	358.44
10415049	118.00	A 7 P CALCIUM CHLORIDE PELLETS	0.48	LB	56.64
10420145	118.00	BJ GFL. BENTONITE, PER POUND	0.15	LB	17.70
10428023	795.00	A-10 GYPSEAL	0.20	LB	159.00
10428043	758.00	A 9 KCL	0.26	LB	197.08

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KANSAS CORPORATION COMMISSION
MAR 17 1993
CONSERVATION DIVISION
WICHITA, KS

ACCOUNT	

TAX EXEMPTION STATUS:	
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5/20
ORIGINAL

ORIGINAL

INVOICE DATE
04/20/92

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 2	INVOICE NO. 057438
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AUTHORIZED BY

057438

PURCH. ORDER REF. NO.

KODIAK PETROLEUM, INC.

44 INVERNESS DR
BLDG D, SUITE B
ENGLEWOOD CO 80112
WELL NUMBER : 2-20-13

CUSTOMER NUMBER : 10105 - 0

LEASE NAME AND NUMBER BARTONEK	STATE 14	COUNTY/PARISH 1409	CITY	DISTRICT NAME Great Bend	DISTR. NO. 582
JOB LOCATION/FIELD LEET. BLKTOP		MTA DISTRICT	DATE OF JOB 04/20/92	TYPE OF SERVICE LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10430629	1.00	5 1/2" TOP PLUG RESIN/PLASTIC CORE	63.25	EA	63.25
10880001	198.80	MIXING SERVICE CHRG DRY MATERIALS	1.16		230.61
10940101	319.80	DRAYAGE, PER TON MILE	0.79		252.64
SUBTOTAL					4,123.68
DISCOUNT					1,330.61

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CONSERVATION DIVISION
WICHITA, KS
MAR 17 1993

LOW 5/11/92

14# 30000

73475 = 2788.64

72200 = ~~19~~ 393.89

POST

ACCOUNT	1.0000% BARTON	1,710.78	17.31
	4.2500% KS-NEW WELL	1,710.78	72.71

APPROVED FOR PAYMENT
By: *[Signature]*

TAX EXEMPTION STATUS: PAY THIS AMOUNT \rightarrow **2,812.68**