

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/30/84

OPERATOR Pickrell Drilling Company API NO. 15-145-21,057

ADDRESS 110 N. Market, Suite 205 COUNTY Pawnee

Wichita, Kansas 67202

FIELD Schadel-South Brown's GRAVE

** CONTACT PERSON Jay McNeil PROD. FORMATION Miss

PHONE 262-8427

PURCHASER Clear Creek, Inc. LEASE #1 Steffen 'N'

ADDRESS P. O. Box 1045 WELL NO. 1

McPherson, Kansas 67460

WELL LOCATION NW NE SW

DRILLING Pickrell Drilling Company 2310 Ft. from South Line and

CONTRACTOR ADDRESS 110 N. Market, Suite 205 1650 Ft. from West Line of

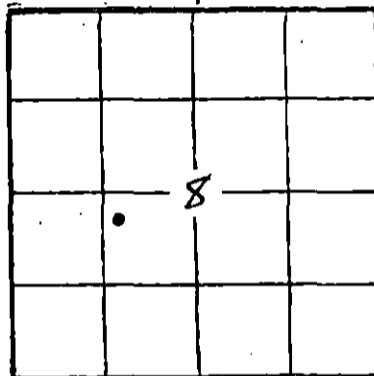
Wichita, Kansas 67202

the SW (Qtr.) SEC 8 TWP20S RGE 20 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS

SWD/REP
PLG.

NGPA

TOTAL DEPTH 4345'KB PBTD 4303'

SPUD DATE 8-8-83 DATE COMPLETED 10-10-83

ELEV: GR 2197 DF KB 2202

DRILLED WITH ~~CAMM~~ (ROTARY) ~~CAMM~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 4339'KB DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

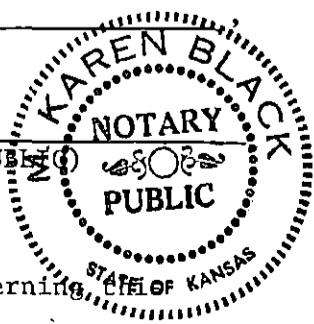
SUBSCRIBED AND SWORN TO BEFORE ME THIS 6th day of December

19 83.

RECEIVED
DEC 20 1983
12-29-83

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-19-85 M. Karen Black



** The person who can be reached by phone regarding any questions concerning information.

1030 65 5868 81284

SIDE TWO
 OPERATOR Pickrell Drilling Co. LEASE NAME #1 Steffen 'N' SEC. 8 TWP. 20S RGE. 20
 (B)X
 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show Geological markers, Logs run, or Other Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey.				
DST #1 4308'-4335', wk blow, rec. 30' OCM, IFP 19#-19#, FFP 49#-39#, ISIP 1086#, FSIP 1046#, circ. @ 4345.			ELOG TOPS:	
DST #2 4335'-4345', wk-strg blow, rec. 450' mud cut oil (top 81% oil, middle 89% oil, btm 71% oil & 12% wtr). IFP 49#-98#, FFP 117#-156#, ISIP 1216#, FSIP 1146#.			Anh	1384(+818)
			Heebner	3718(-1516)
			Lansing	3770(-1568)
			B/KC	4100(-1898)
			Ft Scott	4255(-2053)
			Cherokee	4272(-2072)
			Miss	4328(-2126)

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"		247' KB	60/40 poz	175	2%gel-3%cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4335'	Poz Common	120 50	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					Open Hole Comp.

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4332'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac dwn csg w/300 gal 15% MSR-100, 1000 gal gelled wtr pad,	Open Hole Comp.
1000 gal x-linked pad, 1000 gal x-linked system w/500# 10-20	
sd (1/2#/gal), 1000 gal x-linked system w/1000# 10-20 sd.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-27-83	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	6		% 120	

Completion of well (running, using on lease or sold)

Perforations

Open Hole Comp