

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/85

OPERATOR Pickrell Drilling Company API NO. N/A

ADDRESS 110 North Market, Suite 205 COUNTY Pawnee

Wichita, Kansas 67202 FIELD Schadel

\*\* CONTACT PERSON Jack Gurley PROD. FORMATION Miss  
PHONE (316) 262-8427 \_\_\_\_\_ Indicate if new pay.

PURCHASER Getty Crude Gathering, Inc. LEASE Fox 'A'

ADDRESS P. O. Box 3000 WELL NO. 1

Tulsa, Oklahoma 74102 WELL LOCATION C NW NE

DRILLING CONTRACTOR Pickrell Drilling Company 660 Ft. from North Line and

ADDRESS 110 North Market, Suite 205 1980 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 8 TWP 20S RGE 20W(W).

PLUGGING CONTRACTOR Rockholdt Engineer, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS P. O. Box 698 \_\_\_\_\_

Great Bend, Kansas 67530 \_\_\_\_\_

TOTAL DEPTH 4357' PBDT 4353 1/2' \_\_\_\_\_

SPUD DATE 12-8-68 DATE COMPLETED 1-27-69 \_\_\_\_\_

ELEV: GR 2206' DF 2208' KB 2211' \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING \_\_\_\_\_

USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 274' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, \_\_\_\_\_

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re- \_\_\_\_\_

completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL \_\_\_\_\_

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. \_\_\_\_\_

A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. \_\_\_\_\_

The statements and allegations contained therein are true and correct. \_\_\_\_\_

\_\_\_\_\_  
(Name)  
C. W. Sebitts

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of April, \_\_\_\_\_

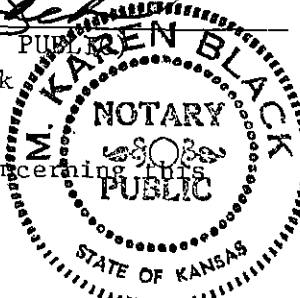
19 83.

\_\_\_\_\_  
(NOTARY PUBLIC)  
M. Karen Black

MY COMMISSION EXPIRES: 10-15-85

RECEIVED STATE CORPORATION COMMISSION APR 05 1984 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information. \_\_\_\_\_



Side TWO

OPERATOR Pickrell Drilling Co. LEASE NAME Fox 'A' SEC 8 TWP 20S RGE 20W (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.                      Check if samples sent Geological Survey.</p> <p>DST #1, 4332'-4344', opn 2 hr, rec. 70' cln oil, 80' mdy oil, 120' HOCM, SIP's 1287#/45"-1039#/60", FP's 41-114#.</p> <p>DST #2, 4344'-4352', op 2 hrs, rec. 150' cln oil &amp; 60' OCWM &amp; 60' OCMW &amp; 120' mdy wtr. SIP's 1260#/45"-1220#/60", FP's 40-280#.</p>			Anhydrite Heebner Lansing Pawnee Ft. Scott Cherokee Miss Osage LTD	1401(+812) 3722(-1511) 3773(-1562) 4176(-1965) 4258(-2047) 4275(-2064) 4335(-2124) 4350(-2139)
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		274'	Quickset	160	
Production	7 7/8"	5 1/2"	14#	4356'	Pozmix	125	50/50 poz
					Common	35	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4338'-4345'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4347'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac w/2000# 20-40 sand in 3000 gal lease oil & adomite.	4338'-4345'
Frac w/3500# 20-40 sand in 5000 gal LO & adomite.	

Date of first production 2-15-69	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P.	Oil 79 bbls.	Gas 30 %
Disposition of gas (vented, used on lease or sold)	Water 30 %	Gas-oil ratio
	Perforations	4338'-4345'