

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5030

Name: VESS OIL CORPORATION

Address 8100 E. 22nd North, Bldg. 300

City/State/Zip Wichita, Kansas 67226

Purchaser: Genesis Crude Oil, LP

Operator Contact Person: W. R. Horigan

Phone (316) 682-1537

Contractor: Name: L. D. DRILLING, INC.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-31-97 1-08-98 1-27-98
Spud Date Date Reached TD Completion Date

API NO. 15- 145 4560000

County PAWNEE

N/2 - N/2 NE Sec. 8 Twp. 20 Rge. 20 XX ^E _W

330 Feet from S/W (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name FOX Well # 1-8

Field Name South Schadel

Producing Formation Miss

Elevation: Ground 2205 KB 2210

Total Depth 4334' PBDT 4334'

Amount of Surface Pipe Set and Cemented at 448' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1440 Feet

If Alternate II completion, cement circulated from 1440

feet depth to surface w/ 165 sx cnt.

Drilling Fluid Management Plan Att. 1, 5-29-98 v.c.
(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 2500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W R Horigan
Title Operations Manager Date 3/12/98

Subscribed and sworn to before me this 12th day of March 19 98.

Notary Public Michelle D Henning 3-17-98

Date Commission Expires _____

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
G	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/10/2001

Operator Name VESS OIL CORPORATION

Lease Name FOX

Well # 1-8

Sec. 8 Twp. 20 Rge. 20

East

County PAWNEE

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	448'	60/40 Poz	220	2% Gel, 3% cc
production	7 7/8"	5 1/2"	14#	4328'	EA-2 Mid-Con II	100 165 (20 sx. to pit)	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purposes:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole	4328-4334'	500 gal 7-1/2% FE..	4328-34
		7000 gal Delta Frac	
		& 6500# sand	4328-34

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	4314		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
1/29/98	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	105	none	26	N/A	36.9

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

4328-34

ATTACHMENT SHEET TO ACO-1

Fox #1-8
 N/2 N/2 NE
 Sec. 8-20S-20W
 Pawnee County, Kansas

ORIGINAL

15-0145-20456
21456

DST #1 4322-4329 ZN Miss
 Times: 30-45-45-60
 Blow: 1st Open-Built to 3/4"
 2nd Open-Incr. to 1/4"
 dec to weak surf blow
 Rec: 54' Mud w/few oil specs
 some free oil in tool
 IFP: 49-68 FFP: 68-Plugged
 Plugging after 5 min.
 ISIP: 1421 FSIP: 1380
 HP: 2186-2213 Temp 118 F

DST #2 4324-4334 ZN Miss
 Times: 30-45-45-60
 Blow: 1st Open - BOB in 12 min.
 2nd Open - BOB in 12 min.
 Rec: 300' g.i.p., 155' clean oil
 39 gravity, 155' mcgo, 31' swcmo
 Grind out 11% mud, 14% gas, 14% wtr
 61% oil. 31' swcmo 14% gas, 19% mud
 28% water, 34% oil.
 Tool sample 80% oil, 20% mud
 Chl rec. 13,000. / Chl sys. 12,000
 IFP: 96-112 FFP: 150-191
 ISIP: 1257 FSIP: 1240
 HP: 2191-2191 Temp 118 F

SAMPLE TOP

Anh	1395 (+815)
B/Anh	1425 (+785)
Heebner	3715 (-1505)
Lansing	3765 (-1555)
Stark	4044 (-1834)
BKC	4096 (-1886)
Marmaton	4120 (-1910)
Ft. Scott	4226 (-2016)
Cher	4263 (-2053)
Miss/Osage	4320 (-2110)

LOG TOPS

DEPARTMENT OF REVENUE
 COMMISSION
 MAR 17 1998
 COMMISSIONER

CUSTOMER COPY



REMIT TO:
 P.O. BOX 951046
 DALLAS, TX 75395-1046
 Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO.	DATE
196864	01/08/1998

WELL LEASE NO/PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
FOX 1-8	PAWNEE	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
HAYS	LD DRILLING	SHOWN BELOW	01/08/1998		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
924842	LD DAVIS			COMPANY TRUCK	35625

VESS OIL CORP.
 8100 E. 22ND NORTH
 BUILDING 300
 WICHITA, KS 67226

ORIGINAL

DIRECT CORRESPONDENCE TO:
 1102 E. 8TH
 HAYS KS 67601
 913-625-3431

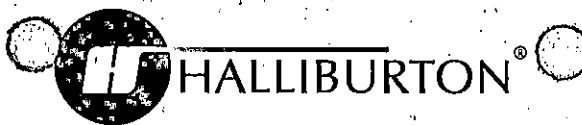
REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT PRODUCTION CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	100	MI	3.65	365.00
		1	UNT		
001-016	CEMENTING CASING	4335	FT	2,181.00	2,181.00
		1	UNT		
007-161	MULTI STAGE CEMENTING 7 ADD STAGE	1	STG	1,875.00	1,875.00
		1	UNT		
26	INSERT VALVE F. 5 - 5 1/2" 8PD	1	EA	416.00	416.00
847.5318					
27	FLG-UP UNCT 5 1/2" - 6 5/8"	1	EA	87.00	87.00
815.19313					
40	CENTRALIZER-5-1/2 X 7-7/8	5	EA	70.00	350.00
806.60022					
320	BASKET-CMT-5 1/2 CGS X 17"OD-	2	EA	122.00	244.00
806.71430					
71	MULTI STAGE CMTR-5-1/2 8PD	1	EA	2,884.00	2,884.00
813.80300					
018-315	MUD FLUSH	500	GAL	83.00	415.00
75	PLUG SET - FREE FALL - 2-STAGE	1	EA	541.00	541.00
813.16510					
314-163	CLAYFIX IT	2	GAL	32.65	65.30
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	310.00	310.00
504-136	CEMENT - 40/60 POZMIX STANDARD	100	SR	8.71	871.00
504-280	MIDCON-2 STANDARD CEMENT	165	SR	14.17	2,338.05
506-121	HALLIBURTON-GEL 2%	2	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	46.90	140.70
509-968	SALT	500	LB	.18	90.00
507-775	HALAD-322	61	LB	7.70	469.70
507-710	FLOCEL	41	LB	2.09	85.69
508-291	GILSONITE BULK	500	LB	.58	290.00
500-207	BULK SERVICE CHARGE	299	CFT	1.66	496.34
500-306	MILEAGE CMTG MAT DEL OR RETURN	643.550	TMT	1.25	804.44

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY

INVOICE



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO: P.O. BOX 951046, DALLAS, TX 75395-1046, Corporate FIN 73-0271280

INVOICE NO.	DATE
196864	01/08/1998

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
FOX 1-8		PAWNEE		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
HAYS	LD DRILLING	SHOWN BELOW			01/08/1998
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPRED VIA	FILE NO.
924842	LD DAVIS			COMPANY TRUCK	35625

ORIGINAL

VESS OIL CORP.
8100 E. 22ND NORTH
BUILDING 300
WICHITA, KS 67226

DIRECT CORRESPONDENCE TO:
1102 E. 8TH
HAYS KS 67601
913-625-3431

REFERENCE NO	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	JOB PURPOSE SUBTOTAL				15,319.22
	INVOICE SUBTOTAL				15,319.22
	DISCOUNT - (BTD)				5,501.19
	INVOICE BID AMOUNT				9,818.03
	*-KANSAS STATE SALES TAX				462.93
	*-HAYS CITY SALES TAX				94.50
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$10,375.46

FEB 17 1998

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ALLIED CEMENTING CO., INC.

4604

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
Ness City

DATE	1-1-98	SEC.	8	TWP.	20	RANGE	20	CALLED OUT	8:30 AM	ON LOCATION	10:15 AM	JOB START	12:20 PM	JOB FINISH	1:00 PM
LEASE	<u>Fox</u>	WELL #	1-8	LOCATION	<u>Alexander 9s 1/4 W 55.</u>			COUNTY	<u>Lawrence</u>	STATE	<u>KS</u>				

OLD OR NEW (Circle one)

CONTRACTOR L. D. Dalg

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 450

CASING SIZE 8 3/8 DEPTH 448

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

OWNER Same

CEMENT

AMOUNT ORDERED

~~225~~ 60 1/40 30/cc 20/Hel

COMMON	<u>135</u>	@	<u>6.35</u>	<u>857.25</u>
POZMIX	<u>90</u>	@	<u>3.25</u>	<u>292.50</u>
GEL	<u>4</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7</u>	@	<u>28.00</u>	<u>196.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>225</u>	@	<u>1.05</u>	<u>236.25</u>
MILEAGE	<u>28</u>			<u>252.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER J. Weighouse

224 HELPER B. White

BULK TRUCK

222 DRIVER B. Norton

BULK TRUCK

DRIVER

TOTAL \$ 1872.00

REMARKS:

SERVICE

225.

Core 8 3/8 csg mix 220x 60/40

30/cc 20/Hel, Disp 28 BBL

Plug down 1:00 pm. cement

did core ✓

DEPTH OF JOB	<u>448'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>470.00</u>
EXTRA FOOTAGE	<u>148'</u>	@	<u>.43</u> <u>63.64</u>
MILEAGE	<u>28</u>	@	<u>2.85</u> <u>79.80</u>
PLUG	<u>2 Cup Wood</u>	@	<u>45.00</u> <u>45.00</u>
		@	
		@	

Thanks

TOTAL \$ 658.44

CHARGE TO: Ness Oil Corp

STREET 8100 E. 22nd St. N. Bldg 300

CITY Wichita STATE Ks ZIP 67226

FLOAT EQUIPMENT

	@	
<u>10717 W</u>	@	
	@	
<u>WICHITA, KANSAS</u>	@	
	@	

TOTAL

TAX -0-

TOTAL CHARGE \$ 2530.44

DISCOUNT \$ 379.57 IF PAID IN 30 DAYS

Net \$ 2150.87

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Don J. Mayhew