

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

WELL NO. 15- 145-21,379-0000

Operator: License # 9971

Name: Kodiak Petroleum, Inc.

Address: 44 Inverness Drive East

Suite B, Building D

City/State/Zip Englewood, CO 80112

Purchaser: None - Shut-in

Operator Contact Person: Kent A. Johnson

Phone ( 303 ) 790-7550

Contractor: Name: Red Tiger Drilling Co.

License: 5302

Wellsite Geologist: Charles W. Cook

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SOW  JSP, Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Exp.)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11/15/91 11/19/91 12/7/91  
Spud Date Date Reached TD Completion Date

County Pawnee

SW NW SE  Sec. 8 Twp. 20 Rge. 19 E  
X W

1650' Feet from  N (circle one) Line of Section

2310' Feet from  E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)

Lease Name Pfenninger Well # 8-10

Field Name Wildcat

Producing Formation Chase

Elevation: Ground 2197' KB 2202'

Total Depth 2400' PBD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 455' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from N/A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

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JUL 15 1992  
CONSERVATION DIVISION  
WICHITA, KS

Drilling Fluid Management Plan ACT I 450' 8-7-92 CB  
must be collected from the Reserve Pit)

Chloride content 43,000 ppm Fluid volume 440 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name N/A

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Kent A. Johnson  
Title President Date 2/17/92

Subscribed and sworn to before me this 17th day of February, 19 92.

Notary Public [Signature] Judith C. Pennington

Date Commission Expires 4/19/93

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

PI

SIDE TWO  
1110110

Operator Name Kodiak Petroleum, Inc. Lease Name Pfenninger Well # 8-10  
 Sec. 8 Twp. 20 Rge. 19  East  West  
 County Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral Anhydrite	1328'	+874
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase Group:		
List All E.Logs Run:		Krider	2240'	-38
Density-Neutron w/ G.R. & Caliper		Winfield	2292'	-90
NOTE: No Induction Log run		Towanda	2358'	-156
		T.D.	2400'	-198

CASING RECORD							
Surface <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Production							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	455'	60/40 POZ	225	2% gel 3% Cac
Production	7 7/8"	4 1/2"	10.5#	2399'	BJ Surefill	125	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2 SPF	2294'-2302'		1000 gal 15% Hcl	
2 SPF	2266'-2272'		750 gal 15% Hcl	
2 SPF	2244'-2254'		1250 gal 15% Hcl	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
New	2 3/8"	2356'	None		
Date of First, Resumed Production, SWD or Inj. Well shut-in	Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Shut-in Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		AOF 1625' est.	30 BSWPD		

Disposition of Gas: Shut-in

METHOD OF COMPLETION

Vented  Sold  Used on Lease (If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

Production Interval Chase

TELEPHONE:  
AREA CODE 913 483-2627

*Due 12/15  
Disc*

**ALLIED CEMENTING COMPANY, INC.**

15-145-21379-0000

NOV 20 1991

**ORIGINAL**  
P. O. BOX 31  
RUSSELL, KANSAS 67665

TO: Kodiak Petroleum Inc.  
44 Inverness Drive East Suite B Bldg. D  
Englewood, Co. 80112

INVOICE NO. 60720  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Pfenninger 8-10  
DATE Nov. 15, 1991

**POSTED**

SERVICE AND MATERIALS AS FOLLOWS:

Common 135 sks @\$5.25	\$ 708.75	
Pozmix 90 sks @\$2.25	202.50	
Chloride 7 sks @\$21.00	<u>147.00</u>	\$ 1,058.25
Handling 225 sks @\$1.00	225.00	
Mileage (35) @\$0.04¢ per sk per mi	315.00	
Surface	380.00	
155' @\$0.39¢ per ft. over 300'	60.45	
Mi @\$2.00 pmp. trk.	70.00	
1 pug	<u>42.00</u>	<u>1,092.45</u>

*1000  
11/26/91*

*#30008  
30005  
71730*

Cement circ  
**POSTED**

If account CURRENT 15% discount will be allowed ONLY if paid within 30 days from date of invoice.

Total \$ 2,150.70  
*15%* (322.60)

APPROVED FOR PAYMENT  
By: *[Signature]*

1828.10

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

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KANSAS CORPORATION COMMISSION

JUL 15 1992

CONSERVATION DIVISION  
WICHITA, KS

**ALLIED CEMENTING CO., INC.**

2581

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	11-15-91	Sec.	8	Twp.	20	Range	19	Called Out	7:00 P.M.	On Location	9:30 P.M.	Job Start	11:00 P.M.	Finish	11:45 P.M.
Lease	Pfenniger	Well No.	# 8-10			Location	NEKOMA, IDS, 1/4 W, N/S			County	Pawnee	State	KS		
Contractor	Red Tiger Rig # 4														
Type Job	Surface ✓														
Hole Size	12 1/4"				T.D.	456'									
Csg.	8 5/8"				Depth	455'									
Tbg. Size					Depth										
Drill Pipe					Depth										
Tool					Depth										
Cement Left in Csg.	15'				Shoe Joint										
Press Max.					Minimum										
Meas Line					Displace	28 bbl,									
Perf.															

Owner Same  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Kodiak Petroleum, Inc.  
 Street Suite B Bldg D 44 Inverness Drive  
 City Englewood State CO. 80112 <sup>EAST</sup>

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X Morris Luch Jr.  
**CEMENT**

Amount Ordered 225 SKS 60/40 3% CC, 2% SEL,

Consisting of			
Common	135	5.25	708.75
Poz. Mix	90	2.25	202.50
Gel.	4	6.75	N/C
Chloride	7	21.00	147.00
Quickset			

Handling	225	1.00	225.00
Mileage	35		315.00

Total 1598.25

Floating Equipment #  
 RECEIVED  
 Total 2150.70  
 KANSAS CORPORATION COMMISSION 322.61

JUL 15 1992 # 1828.09

**EQUIPMENT**

#	No.	Cementer	Tim Cary
		Helper	
Pumptrk	181	Cementer	
		Helper	
#	No.	Cementer	
		Helper	
Pumptrk	179	Driver	Jacks.
		Driver	

**DEPTH of Job**

Reference:	Pumptrk Charge	380.00
35	Pumptrk Mileage	70.00
1	8 5/8 Wooded Plug	42.00
	155' at .39	60.45
	Total	552.45

Remarks: Cement Did Circulate

Thanks



ORIGINAL

ORIGINAL

INVOICE DATE

DEC 2 1991

11/19/91

DIRECT BILLING INQUIRIES TO:  713-895-5821	TERMS  NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO:  B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE  1	INVOICE NO.  057789
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AUTHORIZED BY  057789
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PURCH. ORDER REF. NO.
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KODIAK PETROLEUM, INC.

44 INVERNESS DR  
BLDG D, SUITE B  
ENGLEWOOD CO 80112  
WELL NUMBER : 10-10-6

*Handwritten:*  
30020  
30005  
71730

CUSTOMER NUMBER : 10105 - 0

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
PFINNINSER-7	14	1409		Great Bend	582
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
AA		11/19/91	LAND-LOG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100313	1.00	CEMENT CASING 2.00 TO 2.500 FEET	1047.00		1,047.00
10109005	40.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		98.80
10409600	4.00	CENTRALIZERS	43.55	GAL	174.20
10409600	1.00	INSERT	168.00	GAL	168.00
10409600	1.00	GUIDE SHOE	109.00	GAL	109.00
10409600	12.00	REC SCRATCHERS	19.80	GAL	237.60
10410504	125.00	CLASS 'A' CEMENT	5.63	CF	703.75
10415038	3029.00	A 5 SALT	0.12	LB	363.48
10420145	118.00	LJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	17.70
10428020	735.00	A-10 GYPSAL	0.23	LB	162.15
10428048	300.00	A-9 KCL	0.26	LB	78.00
10430605	1.00	4 1/2" TOP RESIN/PLASTIC CORE	47.50	EA	47.50

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JUL 15 1992  
CONSERVATION DIVISION  
WICHITA, KS

ACCOUNT	
TAX EXEMPTION STATUS:	



ORIGINAL

ORIGINAL INVOICE DATE

11/19/91

DIRECT BILLING INQUIRIES TO:  713-895-5821	TERMS  NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO:  B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE  2	INVOICE NO.  057789
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KODIAK PETROLEUM, INC.

44 INVERNESS DR  
BLDG D, SUITE B  
ENGLEWOOD CO 80112  
WELL NUMBER : 8-10

CUSTOMER NUMBER : 10105 - 0

AUTHORIZED BY  057789
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PURCH. ORDER REF. NO.
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LEASE NAME AND NUMBER PFINNINGER	STATE 14	COUNTY/PARISH 1409	CITY	DISTRICT NAME Great Bend	DISTR. NO. 562
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB 11/19/91	TYPE OF SERVICE LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10880001	183.00	FIXING SERVICE CHRG DRY MATERIALS,	1.16		212.28
10940101	320.00	DRAVAGE, PER TON MILE	0.79		252.80
			SUBTOTAL		3,672.26
			DISCOUNT		(918.00) 2754.26

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JUL 15 1992  
CONSERVATION DIVISION  
WICHITA, KS

*K80*  
*12/9/91*

**POSTED**  
11/11

*PAID AT*  
*25%*  
*WELL*

**APPROVED FOR PAYMENT**  
BY: *[Signature]*

2840.77

ACCOUNT	1.00002 BARTON	1,649.10	16.48
	4.25002 KS-NEW WELL	1,649.10	79.00
			<u>2840.77</u>

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	<i>[Signature]</i>
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