

Operator Name Kodiak Petroleum, Inc.

Lease Name Pfenninger

Well # 8-6

Sec. 8 Twp. 20 Rge. 19

East
 West

County Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Density-Neutron w/ G.R. & Caliper

NOTE: No Induction Log run

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Stone Corral Anhydrite	1348'	+867
Chase Group:		
Krider	2253'	-38
Winfield	2304'	-89
Towanda	2372'	-157
Fort Riley	2412'	-197
T.D.	2440'	-225

CASING RECORD

Surface

New Used Production

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	467"	60/40 POZ	225	2% gel 3% Cac
Production	7 7/8"	4 1/2"	10.5#	2439'	BJ Surefill	125	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2378'-2382'	400 gal 15% Hcl	
	CIBP Set at 2365'		
2 SPF	2322'-26', 2307'-15'	400 gal, 800 gal 15% Hcl	
2 SPF	2276'-84', 2262'-66', 2256'-60'	800 gal, 400 gal, 400 gal 15% Hcl	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
New	2 3/8"	2360'	None		

Date of First, Resumed Production, SMD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	Shut-in Well shut-in

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		AOF 2,268 est.	30 BSWPD		

Disposition of Gas: Shut-in
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Coningled Chase
 Other (Specify) _____

TELEPHONE: AREA CODE 913 483-2627

ORIGINAL

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

OCT 23 1991

TO: Kodiak Petroleum Inc.
44 Invernesse Bldg. D Suite B.
Englewood, Colo. 80112

INVOICE NO. 60569
PURCHASE ORDER NO. _____
LEASE NAME Pfenninger #8-6
DATE Oct. 19, 1991

SERVICE AND MATERIALS AS FOLLOWS:

V# 30008
30004
71730

POSTED

Common 135 sks @\$5.25	\$ 708.75
Pozmix 90 sks @\$2.25	202.50
Chloride 7 sks @\$21.00	<u>147.00</u>
Handling 225 sks @\$1.00	225.00
Mileage (35) @\$0.04¢ per sk per mi	315.00
Surface	380.00
167' @\$0.39¢ per ft. over 300'	65.13
Mi @\$2.00 pmp. trk.	70.00
1 plug	<u>42.00</u>

\$ 1,058.25

1,097.13

Total

\$ ~~2,155.38~~

POSTED
10/29

Cement circ.

2155.38
- 323.31
\$1832.07

If account CURRENT 15% discount will be allowed ONLY if paid within 30 days from date of invoice.

APPROVED FOR PAYMENT
By: [Signature]

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 15 1992
CONSERVATION DIVISION
WICHITA, KS



11/23 ORIGINAL

NOV 1 1991

CC-JLB done

ORIGINAL INVOICE DATE 10/23/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 057735
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AUTHORIZED BY

057735

PURCH. ORDER REF. NO.

KODIAK PETROLEUM, INC.

PFEUD 8-4

44 INVERNESS DR
BLDG D, SUITE B
ENGLEWOOD CO 80112
WELL NUMBER : 8-6

CUSTOMER NUMBER : 10105 - 0

LEASE NAME AND NUMBER SPENINGER	STATE 14	COUNTY/PARISH 1409	CITY	DISTRICT NAME Great Bend	DISTR. NO. 582
JOB LOCATION/FIELD NA		MTA DISTRICT	DATE OF JOB 10/23/91	TYPE OF SERVICE LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10109315	1.00	CEMENT CASING 2,00 TO 2,500 FEET	1047.00		1,047.00
10109005	38.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		93.86
10409600	1.00	GUIDE SHOE	109.00	GAL ✓	109.00
10409600	1.00	INSERT	168.00	GAL ✓	168.00
10409600	4.00	CENTRALIZERS	43.55	GAL ✓	174.20
10410504	125.00	CLASS "A" CEMENT	5.63	CF ✓	703.75
10413038	500.00	A-5 SALT	0.12	LB ✓	60.00
10415049	141.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB ✓	67.68
10420245	141.00	DJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB ✓	21.15
10420020	705.30	A-10 GYPSEAL	0.23	LB ✓	162.15
10420040	300.00	A-9 KCL	0.26	LB ✓	78.00
10430600	1.00	4 1/2" TOP RESIN/PLASTIC CORE	47.50	EA ✓	47.50

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 15 1992

CONSERVATION DIVISION
WICHITA, KS

ACCOUNT	
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TAX EXEMPTION STATUS:



ORIGINAL

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INVOICE DATE

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PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10880001	135.00	MIXING SERVICE CHRG DRY MATERIALS,	1.16		156.60
10940101	258.40	DRAYAGE, PER TON MILE	0.79		204.14
<p>DISCOUNT 10% 20%</p> <p>25% = 773.24</p> <p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>11/13/91</p>					<p>3,093.03</p> <p>310.61</p>

ACCOUNT	<p>1.0000% BARTON</p> <p>4.2500% KS-NFW WELL</p>	<p>1,273.14</p> <p>1,273.14</p>	<p>12.72</p> <p>54.10</p>
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TAX EXEMPTION STATUS:	PAY THIS AMOUNT	2,561.24
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POSTED 10/9/91 CONSERVATION DIVISION

JUL 15 1992

APPROVED FOR PAYMENT

BY: [Signature]

2,386.59