

CONFIDENTIAL

SIDE ONE
ORIGINAL

Color RELEASED Aco-1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 145-01 005 -60-60 FEB 0 8 1991

County Pawnee FROM CONFIDENTIAL

SW/4 NE/4 SE/4 Sec 9 Twp20S Rge 19 X West

1850 Ft North from Southeast Corner of Section
950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

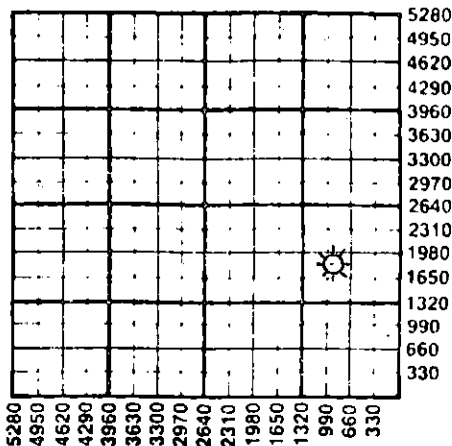
Lease Name Baker Well # 9-9

Field Name Oro

Name of New Formation Chase

Elevation: Ground 2243 KB 2248

Section Plat



Operator: License # 9971
Name Kodiak Petroleum, Inc.
Address 44 Inverness Drive East
Suite B, Building D
City/State/Zip Englewood CO 80112

Purchaser Enron Gas Supply

Operator Contact Person Kent A. Johnson
Phone 303-790-7550

Designate Type of Original Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Date of Original Completion: December 24, 1954

DATE OF RECOMPLETION:
June 15, 1989 July 14, 1989

Commenced, _____ Completed _____

Designate Type of Recompletion/Workover:
_____ Deepening _____ Delayed Completion
 Plug Back Re-perforation

Conversion to Injection/Disposal _____

Is recompleted production: NA

_____ Commingled; Docket No. _____

_____ Dual Completion; Docket No. _____

_____ Other (Disposal or Injection)? _____

RECEIVED STATE CORPORATION COMMISSION NOV 15 1989 N-13-89 CONSERVATION DIVISION Wichita, Kansas

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
_____ Wireline Log Received
_____ Drillers Timelog Received

Distribution
KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other
(Specify)

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INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit OP-4 with all plugged wells. Submit OP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date Nov. 8, 1989

Subscribed and sworn to before me this 8th day of November 19 89

Notary Public [Signature] Date Commission Expires April 19, 1993
Judith C. Pennington

ORIGINAL

SIDE TWO

Operator Name Kodiak Petroleum, Inc. Lease Name Baker Well # 9-9

Sec 9 Twp 20S Rge 19 East West County Pawnee **RELEASED**

FEB 0 8

RECOMPLETED FORMATION DESCRIPTION:

FROM CONFIDENTIAL

Log Sample

Name	Top	Bottom
Stone Corral Anhy.	1398'	(+850)
Krider	2288'	(-40)
Winfield	2340'	(-92)
Towanda	2405'	(-157)
Fort Riley	2447'	(-199)
Drillers TD	2500'	(-252)
Loggers TD	2500'	(-252)

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate	2045	2498	ASC	125 sx	Surefill, 8# Gilsonite
<input checked="" type="checkbox"/> Protect Casing					/sx, 20 Bbl Salt Flush,
<input type="checkbox"/> Plug Back TD					450 sx Lite (Alternate 2)
<input type="checkbox"/> Plug Off Zone					sx ACS, 8# Gilsonite/ sx, 20 Bbl. Salt Flush

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2 SPF	2406-2418		900 gal 15% HCl
2 SPF	2341-2351		800 gal 15% + 2000 gal 28% HCl
2 SPF	2310-2321		1000 gal 15% HCl
2 SPF	2290-2304		1000 gal 15% HCl

PBTD 2338' Plug Type Permanent Bridge Plug

TUBING RECORD:

Size 2 3/8" Set At 2320' Packer At None Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection July 21, 1989

Estimated Production Per 24 Hours _____ bbl/oil 1 bbl/water
950 MCF gas _____ gas-oil ratio

ORIGINAL

