

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-145-21, 297.0000  
County Pawnee  
NW/4 SE/4 NE/4 9 Twp 20S Rge 19W East  
..... Sec 2 ..... X West

Operator: License # 9971  
Name Kodiak Petroleum, Inc.  
Address 44 Inverness Drive East  
City/State/Zip Englewood, CO 80112

3630 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Will be Enron Gas Supply  
Houston, Texas

Lease Name Ellis Well # 9-8  
Field Name Oro

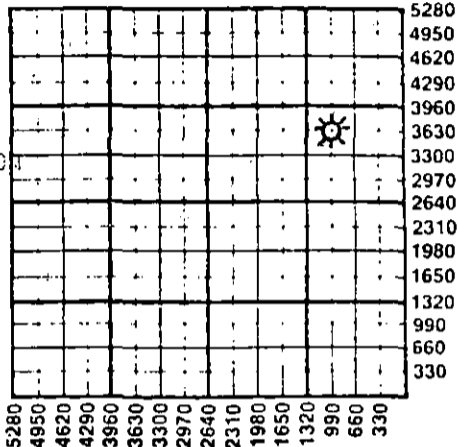
Operator Contact Person Kent A. Johnson  
Phone 303-790-7550

Producing Formation Chase  
Elevation: Ground 2264 KB 2269

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist C. W. Cook / K. A. Johnson  
Phone 303-790-7550

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION

CONSERVATION DIVISION

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater .....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water 4000 Ft North from Southeast Corner  
(Stream pond etc) 1400 Ft West from Southeast Corner  
Sec 10 Twp 20S Rge 19W East X West

Anna Josefiak, Kinsley, Ks. 67547  
Other (explain)  
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 464 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set .....feet  
If alternate 2 completion, cement circulated  
from .....feet depth to .....w/.....SX cmt  
Cement Company Name Allied Cement Co. Inc.  
Invoice # #997 (Surface) #1897 (Production)  
A B I

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Kent A. Johnson  
Title President Date Sept. 26, 1989

Subscribed and sworn to before me this 26th day of September 1989  
Notary Public [Signature] Judith C. Pennington  
Date Commission Expires April 19, 1993

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. Twp. Rge.

Handwritten initials