

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 3455
Name Carmen Schmitt
Address 14 Circle Drive
City/State/Zip Beloit, Kansas 67420

Purchaser

Operator Contact Person Carmen Schmitt
Phone 913-738-3210

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Richard P. O'Donnell
Phone 303-426-9722

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/10/87 7/19/87 7/19/87
Spud Date Date Reached TD Completion Date
4,400'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 225.10 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

S API NO. 15-145-21,261-0000
County Pawnee
SE/4 NW/4 NW/4 Sec. 9 Twp. 20S Rge. 19W East West

4460 Ft North from Southeast Corner of Section
4540 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

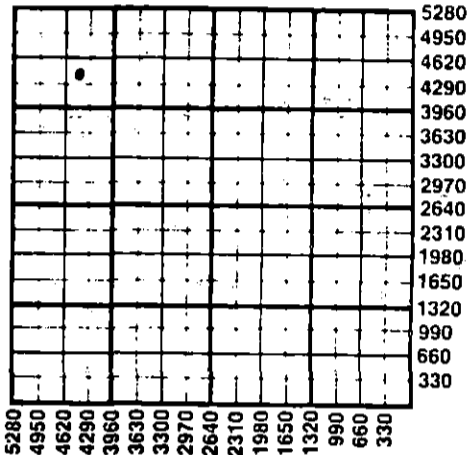
Lease Name Ellis Well # 1

Field Name

Producing Formation

Elevation: Ground 2227 KB 2232

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 3100 Ft North from Southeast Corner (Stream, pond etc.) 3000 Ft West from Southeast Corner Sec 9 Twp 20S Rge 19 East West Raymond Ellis, Rozel, Ks. 67574
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

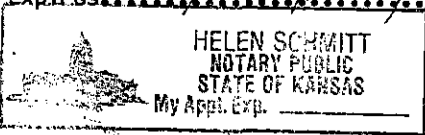
Signature Carmen Schmitt

Title Owner Date 8-21-87

Subscribed and sworn to before me this 21st day of August 1987

Notary Public Helen Schmitt

Date Commission Expires 11-4-87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

8-24-87
Wichita Kansas

Sec. 9 Twp. 20S Rge. 19W

SIDE TWO

Operator Name Carmen Schmitt Lease Name Ellis Well # 1

Sec. 9 Twp. 20S Rge. 19W East West County Pawnee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4209-4226 Cherokee 'A' Sandstone
 5-30-10-30
 Recovery 2110' salt water with oil spots.
 IHP 2420
 ISIP 1029
 IFP 841-841
 FFP 945-945
 FSIP 1029
 FHP 2254

Name	Top	Bottom
Stone Corral	1395	+ 837
Heebner Shale	3710	-1478
Toronto	3730	-1498
Lansing/K.C.	3758	-1526
Base/K.C.	4062	-1830
Pawnee	4152	-1920
Labette Shale	4175	-1943
Ft. Scott	4184	-1952
Cherokee Shale	4206	-1974
'A' Sandstone	4214	-1982
'B' Sandstone	4230	-1998
'C' Sandstone	4254	-2022
Mississippian	4343	-2111

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		232.10'	60/40 Poz	190	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled