STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely M

WELL PLUGGING RECORD

Make Required Affidavit	Paw	nee	Cour	nty. Sec.	23 Twp.	20 Rge. 19 E W
Mail or Deliver Report to			CNW SW 3	or foota	ge from 1	ines
Conservation Division		W/SE/NW				
State Corporation Comm.	Lease (7	Mull Dril	ling Co.,	Inc.	
245 North Water	Lease N		nna Harm		W	ell No. 1
Wichita, KS 67202	Office				O W. Dougl	as, Wichita, Ks
	Charact	er of We	(Comp	leted as C	il, Gas o	r Dry Hole)
			•			
	Date We	ll comple	eted			19
		tion for		filed		19
i i	Applica	tion for	plugging	approved]	19
]	Pluggin	g commend	ed		Mar	ch 16 1978
i t		g complet			Mar	ch 21 1978
	Reason	for aband			producin	g formation
	7.6			pleted	7-1	7-4
	It a pr	oducing w	vell is a	abandoned,	date of	last production
	W		To do a Company	£	0	19
Locale well correctly on above Section Plat	-					ion Division or
			_		mmenced?_	<u>ye</u> s
Name of Conservation Agent who su	_					pth of Well43051
Producing formation Show depth and thickness of all w		oth to top		ottom	TOTAL DO	prin of well <u>43051</u>
Show depth and thickness of all w	ater, oil	and gas	TOPMALLO	ons.		
OIL, GAS OR WATER RECORDS						CACING BECODE
			1 ===			CASING RECORD
FORMATION G	<u>ONTENT</u>	FROM	TO	SIZE	או זעק IN	. PULLED OUT
			 -	8 5/8"	4351	none
		ļ. 	<u> </u>	4 1/2"	43051	829.471
		 	ļ		 	
<u>'</u>		 	 	}	 	
Describe in detail the manner	da whiab	+ho = 11		1	l coting wh	one the mid fluid
Dumped sand to 4200; and 5 sacks Shot casing at 3500; 3000; 250	cement	, 15001,	10001, a	nd_8001		
Pulled 26 joints of 4호" casing.						
Squeezed well with 25 sacks of g		_sack_hul	ls and l	40_sacks_o	of cement.	
Final pumping pressure 1000 psi.		 				
					-5051	W-17
	 				NT COPPORATI	ON COMMISSIS.
				ST	WAS CHASCION.	<u>-</u>
(If additional des	crintion	is necess	sarv. use	a BACK of	this MARee	+13 1970 - 27-72
	-	gineering			·	9
		eat Bend,			COMSERVAL	TON DIVISION
					Wichits	, ;;;
STATE OF Kansas	COUN	TY OF	В	arton		ss.
James W. Rockhold			(emplo	yee of own	ner) or (c	wner or operator
of the above-described well, being						
the facts, statements, and matters as filed and that the same are tru	s herein we and com	contained	and the	log of the God	he above-d	lescribed well
'	ac and co	ricet. D		e dou.	0 11	1 11
	(Sig	nature)	1	îmes W	Rock.	S(d)
,	, –		O Por	609 C	Pond V	(7520
,			BOX	nga, Gre	af Bend, K Address)	ansas 675 3 0 -
SUBSCRIBED AND SWORN TO before me this 24 day of Maral . 1978						
			<u> </u>		2 C	<u> </u>
§ 				neta)	L. 127	oale.
MILLY, POLICE	ANITA L. B				No	tary Public.
My commission expires	Barton County, y A ppt, Exp. 26 0	, Namsas - 21, 1981				-
turui 111	1 uhhe exhi					:

WELL LOG

EDMPANY MULL DRILLING COMPANY

ANNA HARMS

sec. 23 t. 205 g. 19W

LOG. NW, SE, NW

TOTAL DEPTH

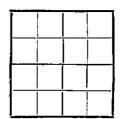
4305

COUNTY PAWNEE CO., KANSAS

COMM. April 26, 1961 COMP. May 9, 1961

GARVEY DRILLING COMPANY

8-5/8" ©v435! w/250 sax. 4½" © 4305! w/140 sax.



ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

9 7	Surface soil & sand
435	Shale & shells
750	Shale & red bed
865	Sand
1335	Shale
1670	Shde & lime streaks
1790	Lime
1900	Shale & shells
2225	Shale & lime
2355	Lime
2850	Lime & shale
3505	Shale & lime
369 0	Lime & shale
4217	Lime
4221	Sand
4227	Lime
4270	Lime & shale
4302	Shale
	- · · ·
4305	<u>Lime</u>
4305	T. D.

Stute Credition of the Marie of the State of

State of	KANSAS					
County of	BARTON					
Ι,	VERNE A. MORRIS	of GARVEY DRILLING COMPANY				
upon oath state the above and foregoing is a true and correct copy of the log of the #1 ANNA HARMS well.						
		Leme a. Morris.				
Subscribed and	sworn to before me this 23rd d	ay of				
My Commissio	n Expires: April 14, 1963	Cither Mily				