# STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Amidavit
Mail or Deliver Report to:
Conservation 'Saviston
State Cerporation Commission
800 Bitting Building
Wichita, Kanana

## WELL PLUGGING RECORD

 $\mathbf{or}$ 

## FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Wichita, Kansas	Pawne	} ······	Co	unty. Sec. 22	$T_{\text{Wp}} = 20.8  \text{Rge}$	·(E) <b>19</b> (	W
NORTH	Location as "NE	4NW4SW4"	or footage fro	om linesNE/	NE/4 SE/4	(E) <b>19</b> (	
<b>)</b>	Lease Name	Carror E.	TO THEIR	kl ehome	***************************************	Well No1	
	Office Address	11 /	- Oil C	Des Hala) I	Tole	*************************	
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	Application for a	olugging filed	January	<b>3</b> 0.		19 1	13
	Application for	plugging approv	<sub>ed</sub> Janua	ary 30,	****************************	19	łź
1 1 1	ア Plugging Comme	nced	Januar	у 30,	******************************	19	13
	Plugging Comple	ted	January	y 30,		1919	13
	—— Reason for aban	donment of wel	l or producing	g formationI	Ion-Producti	PΦ	
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Locate well correctly on al	ANTA	VAn	the Conservat		-	e plugging was co	
Section Plat Name of Conservation Agent who	menced?	Mr.	C. T. Ale	exander		·	
Producing formation Arbuch	supervised plugging of this cle Dolomits Depth	to ton 441	21 Botto	m 4478	Total Depth of	Wall 4478 E	••••
Show depth and thickness of all w			<b>D</b> 0000	/ALL	Total Depth of	VV GII	se
OIL, GAS OR WATER REC		•		•	CA	ASING RECORD	
Formation	Content	From	To !	Size	·Put In	Pulled Out	=
				8 5/8"	652111	None	_
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Viola Simpson		4352 <b>1</b> 4391 <b>1</b>					
Arbuckle	F. Por. N.S.O.		1	1	1	***************************************	
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	Mud from 510 to Cement Bridge fro Mud from 6 to Su	rface, dun	med in.				
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	(If additional des	eription is necessary	, use BACK of t	his sheet)	1.	,	••••
Correspondence regarding the Box 591, To	is well should be addressed ilsa, Oklahoma	to	,. O. Hari	liferre			••••
duress				***************************************		کاروسیدکاروسید	****
TATE OF Kansas	, COUNTY OF	Bartor	<u> </u>	, ss.			
H. G. I eing first duly sworn on oath, say escribed well as filed and that th	ys: That I have knowledge	e of the facts, s	tatements, and				
the same and the same than the			1110	n-1/1		1 G +	
		(Signature)	/ V Ve f	Ullum	Flo	l. Supt.	••••
			Ellin	wood, Kanse	as		
		*******		(A	ddress)		
Subscribed and Sworn to be	fore me this 22nd	day of	Febru	ary	19	13	
•				m		01	
			***************************************	Mar	ran s	Notary Public.	
Dogombo	er 22. 1945					TIONERY I WOULD.	

## 640 Acres N R 19w 160 x 160 160 Locate Well Correctly

WELL RECORD  COUNTY Pawnee , SEC 22 , TWP 20'S , RGE 19W  COMPANY OPERATING Stanolind 0il & Gas Company  OFFICE ADDRESS BOX 591, Tulsa, Oklahoma  OFFICE ADDRESS BOX 591, Tulsa, Oklahoma  FARM NAME Carrol E. Holman Well No. 1  DRILLING STARTED 12 -23 19 42 , DRILLING FINISHED 1-25 19 43  WELL LOCATED NE 1/4 NE 1/4 SE 1/4 2310 ft. North of Sou  Line and 2310 ft. East of West Line of Quarter Section  ELEVATION (Relative to sea level) DERRICK FLR 2222 GROUND 2216'1  CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole  OIL OR GAS SANDS OR ZONES  Name From To Name From To  1 Lansing: 3730 4 Arbuckle 4412  2 Viola 4352 5  Simpson 4391 6  WATER SANDS				٠		Acres V Ţ	2 19	)w						SIMIC	711111		AND (	JANG	COMPA	14 1	
COMPANY OPERATING STABLE ON 591, Fulse, Othehoms  PARM NAME CATPOL E. Holmons  PARM NAME CATPOL E. Holm		٠,		_		Τ													_,		
COMPANY OPERATING STABLE ON 591, Fulse, Othehoms  PARM NAME CATPOL E. Holmons  PARM NAME CATPOL E. Holm		16				<del> </del>		160				COUNTY	Pawn	<b>e</b> e		SEC.	22		ري الآله المراجعة	s <sub>RGE</sub>	19w
DEFICE ADDRESS. BOX 591, Fulles, Oklahoms  PRIL NO. 1  DEFICE ADDRESS. BOX 591, Fulles, Oklahoms  PRIL NO. 1  DEFICE ADDRESS. BALLING FIRSHED. 1-25 19, 12  DEFICE ADDRESS. BOX 591, Fulles, Oklahoms  PRIL LOCATED NE W. NE W. SE W. 2310 ft. Norsé of Sou Licio and 2310  Licio and 2310  Licio and 2310  Licio and 2310  DELEVATION (Relative to sea level) DERVICE R.R. 2222 GROUND. 2215':  CHARACTER OF WELL (Okl. gas or day tode)  TOOL GRAS SANDES OR SOVERS  TOOL GRAS SANDES OR SOVERS  TOOL GRAS SANDES OR SOVERS  Name  Prom. 70 APPUILL (Okl. gas or day tode)  TOOL GRAS SANDES OR SOVERS  Name  Prom. 70 APPUILL (Okl. gas or day tode)  TOOL SUBSTITUTE OF WELL (Okl. gas or day tode)  Name  Prom. 70 APPUILL (Okl. gas or day tode)  TOOL SUBSTITUTE OF WELL (Okl. gas or day tode)  Name  Prom. 70 APPUILL (Okl. gas or day tode)  TOOL SUBSTITUTE OF WELL (Okl. gas or day tode)  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Prom. 70 APPUILL (Okl. gas or day tode)  Name  Prom. 70 AP	<u> </u>	+	_		<del>                                     </del>	<u> </u>						COMPAN	Y OPERA	ATING_	Stan	olind	011	& G	as Compa	any	
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WELL LOCATED XE		$\dagger$	$\dashv$			12			x	•	- 3										
Line and 2310 ft. Ear of West Line of Quarter Scale EUVATION (Relative to see level) DERRICK FLR. 2222 GROUND 2015?  CHARACTER OF WELL (Oil, gas of day bold) Dry EOIS  Oct. OR ON SANDO ON NOTES  OCT. OR ON SANDO ON NOTES  I Lansing: 3730 APOUNDLE HAVE SIMPSON 15959 S. SIMPSON 14391 S. SIMPSON 14391 S. SIMPSON 14391 S. SIMPSON 150 NOTES  NOTES W. This. More Tro West Love S. SON TO WATER CANTO  OCITION FROM TO WATER CANTO  OCITION FROM TO WATER CANTO  OCITION FROM TO WATER CANTO  NOTES W. This. More Tr. S. Water Service S. SON TO WATER CANTO  OCITION FROM TO WATER CANTO  OCITICN FROM TO WATE		$\dagger$	$\dashv$							ŀ											
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Amount St. Sacks Chemical Comenting Amount Modding Results (See Note)  8 5/8 652 11 110 Mo.Port.Red Ring Halliburton  NOTE: What method was used to protect sands when outer strings were pulled?  NOTE: What method was used to protect sands when outer strings were pulled?  NOTE Were bostom hole plugs used?  If so, state kind, depth set and results obtained  TOOLS USED  Retary tools were used from feet to feet to feet, and from feet to.  Type Rig  Dry Hole  PRODUCTION DATA  Production first 24 hours bbls. Gravity Emulsion per cent., Water per cent of feet seed to the best of my knowledge and belief.  I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of the first and to the best of my knowledge and belief.  Subscribed and sworn to before me this the 25th day of February 19 473.  My commission expires  Production records of the feet processing to the records of the first and to the best of my knowledge and belief.  The undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of the first and to the best of my knowledge and belief.  Subscribed and sworn to before me this the 25th day of February 19 473.  My commission expires  Production second 22, 1945	Liner Re	cor	d: /	\mo	unt				=	_ K	nd		TING AND		G DE/	CORD			Bottom		
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Rotary tools were used from 0 feet to 4478 feet, and from feet to  Cable tools were used from feet to feet to feet, and from feet to  Type Rig  Dry Hole PRODUCTION DATA  Production first 24 hours bbls. Gravity Emulsion per cent., Water per cent.  Production second 24 hours bbls. Gravity Emulsion per cent., Water per cent.  If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch  I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of the office and to the best of my knowledge and belief.  Subscribed and sworn to before me this the 25th day of February  My commission expires December 22, 1945  My commission expires December 22, 1945		<u>-:</u>									_		· · · · · ·	<del>-</del>							
Dry Hole  PRODUCTION DATA  Production first 24 hours bbls. Gravity Emulsion per cent., Water per cent.  If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch  I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of the office and to the best of my knowledge and belief.  Subscribed and sworn to before me this the 25th day of February  My commission expires  December 22, 1945  My commission expires  PRODUCTION DATA  PRODUCTION DATA  PRODUCTION DATA  Femulsion per cent., Water per cent.  Fullsion per cent., Water per cent.  Find Suptraction of the control of t					•			n				רונו									
Dry Hole PRODUCTION DATA  Production first 24 hours bbls. Gravity Emulsion per cent., Water per cent.  Production second 24 hours bbls. Gravity Emulsion per cent., Water per cent.  If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch.  I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of the office and to the best of my knowledge and belief.  Fld. Supt.  Name and Title  Subscribed and sworn to before me this the 25th day of February 19 43.  My commission expires December 22, 1945  Marian Rath																					
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Subscribed and sworn to before me this the 25th day of February Name and Title  My commission expires December 22, 1945  My commission expires December 22, 1945	I, th	e u	nde	rsigr	sed, l	being	first	duly	swoi	n up	on			_							ords of thi
Subscribed and sworn to before me this the 25th day of February 19 43.  My commission expires December 22, 1945  My commission expires December 22, 1945	onice end	1 to	the	e, bei	st of	my k	nowl	edge	and	belie	et.			10	4	M	the	22			
My commission expires December 22, 1945 Marian Rath												F.L.1.				· · ·	Na	1112	nd Title		
My commission expires Document 22, 197)  Notary Public.													day o	f	rebr	uary 2	20		67	19 43.	
	Му сопп	niss	ion	exp	ires_	TIE	\∩ ⊆II	.ne]	. ~	-, .	<u>~ブ</u>	<b>ジ</b> .		_			car	رجر	w Bo	Notary	Public.

### FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oll or gas.

Give details	ed description and thickness of	Top	drilled through	nd contents of sand, whether dry, water, Formation	oll or gas.	Bottom -
• • • • • • • • • • • • • • • • • • •	and Shale	0	180	Sand & Shale	4297	4299
, -	& Shells	180	235	Chert	4299	4305
	& Shells	235	260	Lime & Chert	4305	4319
' (	& Shells	260	340	Lime, Chert & Shale	4319	4347
Sand	· ·	340	365	Lime & Chert	4347	4354
Shale	•	365	385	Lime, Chert & Shale	4354	4365
Sand	"	385	410	Lime	4365	4380
	& Shells	410	692	Lime & Chert	4380	4382
	ock, Shale & Shells	692	740	Lime, Chert & Sand	4382	4386
	Shells	740	890	Sand	4386	4397
	& Shells	890	904	Sand & Shale	4397	4412
Sand &	Shells	904	920	Line	4412	4417
Lime &	Shells	920	950	Lime & Chert	14417	4478 TD
Red Ro	ock	950	1336			
Anhydr	rite	1336	1366			
Red Ro	ek	1366	1405		1	
Red Be	ed & Shells	1405	1535	,	1	
Shale	& Lime	1535	1695		1	
	& Shells	1695	1850	· .		
	Shells & Red Bed	1850	2065			`.
	& Shells	2065	2090	·		
Lime	en 3	5090	2230			
Lime &	: Shale	. 2230	2325		1	
Lime	ch-2-	2325	2385 2460			
Lime &	Suare	- 2385- 2460	2470		1	
Lime	Cholo.	2470	2470			
Lime &	Puste	2493	2530		1	
Lime &	Shale	2530	2642			
Lime		2642	2693			
Lime &	Shale	2693	2795		1	
Lime		2795	2827		}	
Lime &	Shale	2827	2983		}	
Lime		2983	3005		1	
Lime &	Shale	3005	3165			
<u>Lime</u>		3165	3180		1	
Lime &		3180	3383			
	& Shells	3383	3400			
Lime &	Shale	3400	3405			
Lime	· ·	3405	3501			
Lime &		3501	3507			
Lime &	Snare	3507	3510	•	1	
Lime	C1- 2.7 2	3510 3505	3525 3530		1	
Lime &	DITATA	3525 3530	3530 3545			
Lime &	Shale	3530 3545	3550			
Lime		3550	3727			
Lime &	Shale	3727	3757			
Lime	-	3757	37,97			
Lime &	Shale	3797	3803			
Lime		. 3803	3824		1	
	k Red Rock	3824	3838			
Lime &		3838	3853	• • •	.	
Lime &	Shale	3 <sup>8</sup> 53	3880			
Lime		3880	3892			
Lime &	Chert	3892	3912			
Lime		3912	4063			
Line &		4063	4072			ı
Lime &		4072	4217			
	Shale		11020		•	
Sand		4217	4219			
Sand Lime &	Shele	4217 4219	4239		.	
Sand	Shele Chert	4217			.	ı