

State

15.145.00951.0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH

			x

Locate well correctly on above
Section Plat

Pawnee

County. Sec. 22 Twp. 20 S Rge. (E) 19 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$

Lease Owner Stanolind Oil & Gas Company

Lease Name Carrol E. Holman Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed January 27, 19 43

Application for plugging filed January 30, 19 43

Application for plugging approved January 30, 19 43

Plugging Commenced January 30, 19 43

Plugging Completed January 30, 19 43

Reason for abandonment of well or producing formation Non-Productive

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. T. Alexander

Producing formation Arbuckle Dolomite Depth to top 4412' Bottom 4478' Total Depth of Well 4478' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Top Lansing	S.S.O.-F. Odor	3730'		8 5/8"	652'11"	None
Viola	No Show	4352'				
Simpson	No Show	4391'				
Arbuckle	F. Por. N.S.O.	4412'				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Mud from 4478' to 660', Pumped down

Cement Bridge from 660' to 510', 55 sacks dumped in.

Mud from 510' to 46', Pumped down

Cement Bridge from 46' to 6', 20 sacks dumped in.

Mud from 6' to Surface, dumped in.

pd
2/20/43

FILE
BOOK
22 20-19W
63

FEB 20 1943

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. D. C. Harman
Address Box 591, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.

H. G. Nething

(employee of owner) or ~~representative~~ of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. G. Nething

Fld. Supt.

Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 22nd day of February, 19 43

Marian Roth
Notary Public.

My commission expires December 22, 1945



STANOLIND OIL AND GAS COMPANY

WELL RECORD

640 Acres
N R 19W

160					160
		22			
				X	
160					160

Locate Well Correctly

T
20
S

COUNTY Pawnee, SEC. 22, TWP. 20's, RGE. 19W
 COMPANY OPERATING Stanolind Oil & Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME Carrol E. Holman WELL NO. 1
 DRILLING STARTED 12-23 1942, DRILLING FINISHED 1-25 1943
 WELL LOCATED NE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ 2310 ft. North of South
 Line and 2310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 2222 GROUND 2218'10"
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Lansing</u>	<u>3730</u>		4 <u>Arbuckle</u>	<u>4412</u>	
2 <u>Viola</u>	<u>4352</u>		5		
3 <u>Simpson</u>	<u>4391</u>		6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>8 5/8</u>	<u>32</u>	<u>8 V</u>	<u>Used</u>	<u>647</u>	<u>8</u>	<u>(Thds Off)</u>		<u>Landed at</u>		<u>658'8"</u>	

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>8 5/8</u>	<u>652</u>	<u>11</u>	<u>110</u>	<u>Mo. Port.</u>	<u>Red Ring</u>	<u>Halliburton</u>			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 4478 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig _____

Dry Hole

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H.S. [Signature] Flt. Supt.
Name and Title

Subscribed and sworn to before me this the 25th day of February 19 43.

My commission expires December 22, 1945
Marian [Signature] Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Clay and Shale	0	180	Sand & Shale	4297	4299
Shale & Shells	180	235	Chert	4299	4305
Sand & Shells	235	260	Lime & Chert	4305	4319
Shale & Shells	260	340	Lime, Chert & Shale	4319	4347
Sand	340	365	Lime & Chert	4347	4354
Shale	365	385	Lime, Chert & Shale	4354	4365
Sand	385	410	Lime	4365	4380
Shale & Shells	410	692	Lime & Chert	4380	4382
Red, Rock, Shale & Shells	692	740	Lime, Chert & Sand	4382	4386
Sand & Shells	740	890	Sand	4386	4397
Shale & Shells	890	904	Sand & Shale	4397	4412
Sand & Shells	904	920	Lime	4412	4417
Lime & Shells	920	950	Lime & Chert	4417	4478 TD
Red Rock	950	1336			
Anhydrite	1336	1366			
Red Rock	1366	1405			
Red Bed & Shells	1405	1535			
Shale & Lime	1535	1695			
Shale & Shells	1695	1850			
Shale, Shells & Red Bed	1850	2065			
Shale & Shells	2065	2090			
Lime	2090	2230			
Lime & Shale	2230	2325			
Lime	2325	2385			
Lime & Shale	2385	2460			
Lime	2460	2470			
Lime & Shale	2470	2493			
Lime	2493	2530			
Lime & Shale	2530	2642			
Lime	2642	2693			
Lime & Shale	2693	2795			
Lime	2795	2827			
Lime & Shale	2827	2983			
Lime	2983	3005			
Lime & Shale	3005	3165			
Lime	3165	3180			
Lime & Shale	3180	3383			
Shale & Shells	3383	3400			
Lime & Shale	3400	3405			
Lime	3405	3501			
Lime & Chert	3501	3507			
Lime & Shale	3507	3510			
Lime	3510	3525			
Lime & Shale	3525	3530			
Lime	3530	3545			
Lime & Shale	3545	3550			
Lime	3550	3727			
Lime & Shale	3727	3757			
Lime	3757	3797			
Lime & Shale	3797	3803			
Lime	3803	3824			
Shale & Red Rock	3824	3838			
Lime & Chert	3838	3853			
Lime & Shale	3853	3880			
Lime	3880	3892			
Lime & Chert	3892	3912			
Lime	3912	4063			
Lime & Shale	4063	4072			
Lime & Shale	4072	4217			
Sand	4217	4219			
Lime & Shale	4219	4239			
Lime & Chert	4239	4252			
Conglomerate	4252	4297			