

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 27 1995

FORM CP-1

STATE OF KANSAS

Rev.03/92

STATE CORPORATION COMMISSION CONSERVATION DIVISION  
WICHITA, KS

CONSERVATION DIVISION  
WICHITA STATE OFFICE BUILDING  
130 SOUTH MARKET  
WICHITA, KANSAS 67202-3802

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-145-20804 \_\_\_\_\_ (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR: NORTHSTAR INVESTMENTS, INC. \_\_\_\_\_ KCC LICENSE # 30601 <sup>12/85</sup>  
(owner/company name) (operator's)  
ADDRESS: 13735 PINNACLE, CITY: WICHITA, STATE: KANSAS, ZIP CODE: 67230-1545

CONTACT PHONE # (316)-733-8997

LEASE: BAYER, WELL#2, SEC.7, T.20 SOUTH, R.20 West

E/2 SW/4 SE/4, PAWNEE COUNTY

660 FEET FROM SOUTH LINE OF SECTION (NOT Lease Line)

1650 FEET FROM EAST LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL \_\_\_\_\_ D&A \_\_\_\_\_ SWD/ENHR WELL \_\_\_\_\_ DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE: N/A

SURFACE CASING SIZE: 8 5/8", SET AT 253', CEMENTED WITH 180 SACKS

PRODUCTION CASING SIZE: 5 1/2", SET AT 4,357', CEMENTED WITH 75 SACKS

4 1/2" LINER SET FROM SURFACE TO 1,200' WITH ESTIMATED 30 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4350-4357, 4 SHOTS PER FOOT

ELEVATION: 2,224 GL, T.D.: 4,367, PBD: N/A, ANHYDRITE DEPTH: 1,600'(EST.)  
(Stone Corral Formation)

CONDITION OF WELL: GOOD \_\_\_\_\_ POOR \_\_\_\_\_ CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING: CASING HAS HOLE OR HOLES, 3,733 TO APPROX.3,800 (HEEBNER SHALE). ADDITIONALLY THERE IS ABOUT 400 TO 500 FOOT OF SLUFFED SHALE @ BOTTOM OF HOLE. DUE TO PROBLEMS WITH WELL CONDITIONS RECOMEND SQUEEZING ACROSS AREA OF BAD CASING (3,733 TO 3,800) WITH 75 SACKS CEMENT. THEN SPOT WIPER PLUG IN 4 1/2 " CASING @ 300 FEET AND CEMENT WITH 15 SACKS CEMENT AND FINALLY SQUEEZE DOWN ANNULUS BETWEEN SURFACE PIPE AND 5 1/2" CASING WITH 50 SACKS CEMENT.

(If additional space is needed attach separate page)

1)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? TO BE MAILED SEPARATELY.  
IS ACO-1 FILED? YES

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq.  
AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING  
OPERATIONS: DEAN BRITTING, PHONE# (316)733-8997

ADDRESS: 13735 PINNACLE, WICHITA, KANSAS, 67230-1545

PLUGGING CONTRACTOR: NORTHSTAR INVESTMENTS, INC., KCC LICENSE # 30601 <sup>12/95</sup>  
(company name) (contractor's)

ADDRESS: 13735 PINNACLE, WICHITA, KS. 67230-1545, PHONE # (316)733-8997

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) AS SOON AS POSSIBLE

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR  
OR AGENT

DATE: MARCH 19, 1995

AUTHORIZED OPERATOR/AGENT:

*Dean Britting*  
DEAN BRITTING  
(signature)

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CONSERVATION DIVISION  
WICHITA, KS



## Kansas Corporation Commission

Bill Graves, Governor   Susan M. Seltsam, Chair   F.S. Jack Alexander, Commissioner   Rachel C. Lipman, Commissioner  
Judith McConnell, Executive Director   Brian Moline, General Counsel

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

March 28, 1995

Northstar Investments Inc  
13735 Pinnacle  
Wichita KS 67230-1545

Bayer #2  
API 15-145-20,804  
660 FSL 1650 FEL  
Sec. 07-20S-20W  
Pawnee County

Dear Dean Britting,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams  
Production Supervisor

District: #1  
304 W. McArtor  
Dodge City KS 67801  
(316) 225-6760