

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

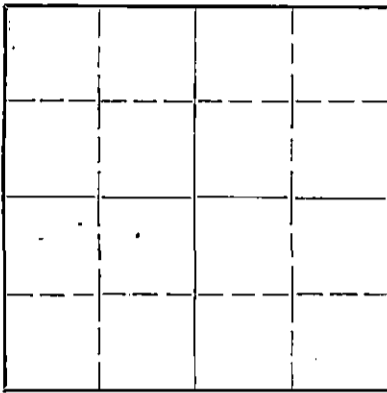
FORMATION PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Fitting Building  
Wichita, Kansas

OR

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Pawnee

County. Sec. 15 Twp. 20S Rge. 17 (#) W. (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines C SE 1/4 SE 1/4 SE 1/4

Lease Owner Continental Oil Co.

Lease Name J. Weisensee

Well No. 1

Office Address BOX 1267, Ponca City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed April 24, 1945

Application for plugging filed April 26, 1945

Application for plugging approved May 2, 1945

Plugging commenced July 5, 1945

Plugging completed July 9, 1945

Reason for abandonment of well or producing formation No show of oil or gas  
in commercial quantity.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. H. W. Kerr, Great Bend, Kansas

Producing formation Arbuckle Lime Depth to top 3894' Bottom 3925' Total Depth of Well 3929' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

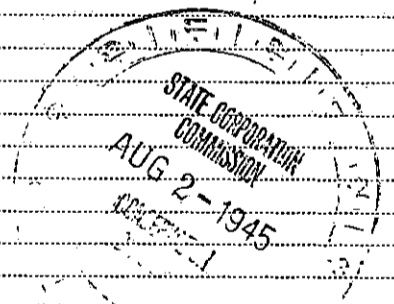
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
	Surface casing			8 5/8"	739'	None
	Oil string casing			5 1/2"	3952' 9"	2177' 9"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole was filled with heavy mud to 3860' where a wood plug was set and cemented with 6 sacks of cement; hole was then filled with heavy mud to within 700' of the top where a second wood plug was set and cemented with 10 sacks of cement; hole was then filled with heavy mud to within 200' of the top where another wood plug was set and cemented with 10 sacks of cement; hole was then filled to within 15' of the top and capped with 8 sacks of cement.

PLUGGING  
FILE 15-20R-17W  
BOOK PAGE 11 LINE 7



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. F. L. Dunn

Address R. F. D. #4, Lyons, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.

Mr. F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. L. Dunn

R. F. D. #4, Lyons, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 27th day of July, 1945

Quinn Mc Guire (Signature)

Notary Public.

My commission expires October 21st, 1948



W E L L R E C O R D

J. Weisensee Well No. 1

Date Spudded: February 18, 1945  
Drlg. Completed: April 12, 1945  
Date Plugged: July 9, 1945

Loc: 330'N and 330'W of SE  
corner of Sec. 15, T20S, R17W,  
Pawnee County, Kansas

Elevation 2063'

This well was drilled to a total depth of 3929' with stratigraphic rotary tools. The formation was logged by the Geological Department.

Ran 739' of 8 5/8"OD 32# 10VT Lapweld casing; set at 742' and cemented with 150 sacks of cement.

Top of Arbuckle lime 3894'.

4-1-45 - Cored from 3904' to 3911' recovering 6' of Arbuckle lime with show of oil and gas; cored from 3911' to 3921' recovering 2' of Arbuckle lime with strong odor of gas bubbling with oil; cored 3921' to 3929' recovering 4' of Arbuckle lime, oil stained.

Ran 3952'7" of 5 1/2"OD 14# 8RT H40 Electric Weld Casing; ran 5 1/2"OD 8RT Bakflu male and female float collar and guide shoe; set at 3927'; cemented with 206 sacks of Portland Ideal cement.

4-7-45 - Moved in Cardwell Drilling Unit and bailed out rotary mud.

4-10-45 - Deepened from 3929' to 3967' and hole filled 1200' with water.

4-12-45 - Dumped 10 sacks of cement to plug off water.

4-13-45 - Dumped additional 10 sacks of cement to plug off water.

4-14-45 - Drilled out cement to 3929'.

4-18-45 - Perforated 5 1/2" casing opposite Arbuckle lime formation from 3925' to 3894' with 82 shots - no show of oil, water or gas.

4-20-45 - Acidized through the casing from 3925' to 3894' with 1000 gallons of acid; maximum pressure 1400#; minimum pressure 950#; pressure dropped 350# in 5 minutes after acidizing.

4-22-45 - Swabbed 20 bbls. water per hour with show of oil.

4-23-45 - Dumped 6 sacks of cement to plug off perforations from 3925' to 3894'.

7-9-45 - Plugged and abandoned.

Total Depth 3967' in Arbuckle Lime. (Top of cement 3929')

Note: Above footages calculated from cement floor level.

APR 20 1946

I, the undersigned, being first duly sworn upon oath, state that this Well Record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

FILE 15-20-17.00  
BOOK PAGE 11-1112-7

F. L. Quinn  
District Superintendent

Subscribed and sworn to before me this 18th day of April, 1946.

Quinn McQuinn

My commission expires October 21st, 1948.