## STATE, OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Regulred Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

## WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas 2	Pawnee		Count	v. Sec. 7	Twp. 20 Rge.	_ (E). I	8 (w
NORTH	Location as "NE/	CNWkSWk"	or footage fro	om lines	<u>nw nw se</u>		
			Farmer, Inc.				
					Well N		
<u> </u>			-				<u>:</u>
i   i	Date well comple		-		_ %_	1	955
<b>!</b> ! !	Application for pl	lugging filed.	<u> </u>		<u>8-28</u>	1	9 <i>5</i> 5.
	Application for pl	lugging appro	ved		<u>8-28</u>	1	<u>955</u>
1 ! !	Plugging commen	iced		-	8-28	1	<u>955</u>
	Plugging complet			•			<u>955</u>
	Reason for aband	onment of we	l or producin	g formation _		Dry	
	If a producing w	ell is abandon	ed date of le	net production		·	9
	Was permission	obtained from	the Conserv	vation Division	or its agents befor	e nlugging w	
Locate well correctly on above Section Plat	menced?		<u>Yes</u>				
Name of Conservation Agent who su							
Producing formation			Bottor	n	_ Total Depth of V	vell <u>4273                                    </u>	Fe <b>e</b>
Show depth and thickness of all wat	er, oil and gas formations.						
OIL, GAS OR WATER RECO	RDS				C	ASING RECO	ORD
FORMATION	CONTENT	FROM	ТО	SIZE	PUT IN	PULLED DU	
IBRATION	- John Line - Li	1 1 1 1 1	<u>-</u> -	8-5/8	202	None	
	<u> </u>		1	\ \ <u>\</u>	~~~	74 0166	
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		. <u>.</u>	<u> </u>	ļ <u>-</u>		<del>- 1.</del>	
		<del></del>				<del></del> -	
<del></del> -			_	<del></del>	_ <u></u> !		
3. Dumped 1/2 sac 4. Mixed 15 sacks			<u></u>	` hulls			
5. Filled hole to	ton					<del></del>	
. Dece 2 - 3 - 3 - 1					, , , , , , , , , , , , , , , , , , ,	N	
						0,5	
Dumped in 1/8	sack hulls				3. 17. 190	<u>, '''(Çe, </u>	
2 Mined 70 and					- 10 ° 11 a		
B. Mixed 10 sacks	cement and fi	ited ho	le to t	op_with	same?	· · ·	
	<del></del>				<del></del>		
Name of Manager Contractor	(If additional d Jones , S	escription is nece	SSary, use BACI	C of this sheet)			_
Name of Plugging Contractor Address	Russell,		s or run	nich Lie	<u>ບຸ</u>		<del>_</del>
Address			<del></del>				
77			_				
STATE OF Kansas				11	•		
	V O. FARMER	(	employeexelo	or (or	wner or operator) o	f the above-de	escribe
well, being first duly sworn on oatl above-described well as filed and t	of the same are true and	correct So	racts: statem	ents, and mat	ters herein containe	d and the log	g of th
			The state of	O. Fare			
	(;	Signature)	Horaco	v. swie	cer		
		-4	/ Russe	11, Kan.	sa s		•
SUBSCRIBED AND SWORN TO be	efore me this 29th	day of_	/ Augus	t	(Address)	5.5	
SUBSCRIBED AND SWORN TO DE	store me tms	aay or_	7	*	, 19_ <u></u>	<u></u>	
,		. $\in$	Luci	200 FC	uned,	<del></del>	
My commission expires Octobe	r 11, 1958			Ĺ		Notary Pa	ubl <del>i</del> c.
			,				
			1	PILIC	GING		
			<b>\</b>	7	720 8W		
			Park	K CHC-Land	16: 100 6		
			BCU	K PAGET	TAO 18W		

WELL NO 1 COUNTY Paunee

FARM NAME GILLESPIE

OPERATOR Jones, Shelburne & Farmer, Inc.

15.145.00399.0000

FORMATION RECORD

ss of all formations drilled through, contents of sand, whether dry,

			ADD	RESS	Rus	sel	1. Ko	insc	28	_				Give detailed description and t water, oil or gas.	lhickne
	640	Acres N -		COT		Pau	nee se	c	7 T	WP 20		RGE	18	Formation	To
	П	$\prod$		CO	ИРАŅУ	OPEŖ.	ating. $J_{m{\ell}}$	ne:	ک و د	helb.	urn	.e6	a. Fari	mer, Inc.	T
166	1	╂┼	160	OFF	ICE AD	DRESS	Rus	SSC.	## ₽	Kans.	<b>as</b>	. 7			
<b>├</b> -	<del></del>	┸┼	<del>-</del> -}}				D 8-12								1
$\vdash$	<del>+-</del> +(	<b>)</b> +	<del>-   -   -</del>				RODUCTIC						-	Surface	1
		1	+				NW 4 A							Shale & Red	
164	1	1 1	160											Beds	20
	† †	1 1		Elev	ation (R	elative	to sea le	vel) D	ERRICK	FLOOR	7 <b>4</b> 3	ROUN	2238	Sand & shale	5.
L	ocate w	ell corr	ectly				VELL (Oil,							Sand	7
		-		•				•	,					Shale & shells	3 8
					OIL OR	GAS	SANDS OR	ZONE	S					Sand & shale	93
	Ŋa	me		Fr	oma 1	<u>'o</u>			Name From To					$ extit{Red}$ $ extit{Bed}$	103
1							4		_				<u> </u>	Anhydrite	137
2	_	-				<u>r</u>	_5						<u> </u>	Shale & shells	1 .
3							6				ىلـــ		<u> </u>	Shale & shells	
			ating. Rec		<del>-</del>					ot Record		1.		Shale Shells	Γ.
F	ormatic	on	From	To	No. of	Shots	. <u></u>	Format	ion	From	To	Size	ol Shot	& Salt	183
					<b>_</b>		<del></del>			<b> </b>		+		Shale & lime	200
			<u> </u>							<b>.</b>		_		Lime & shele	237
			<u>↓</u>	1						Щ	ــــــــــــــــــــــــــــــــــــــ	┵		Lime	\$57
				Sai '		ASIN	G RECORE	,	, 1		-		<del></del>	Shale & lime	\$62
Size	W		Amount S Thds.	Make	Ft.	In.	Ft.	In.	Size	nt Pulled			Make	Lime & shale	302
8 <b>-</b> 5,	<del>.,</del> –	-	inus.	MOLE	202	113.	<b>-</b> - 1.	111.	3120	Length	ועפטו	n ser	Mule	Lime	356
<del></del>	1	+			202		<del> </del>	1	<del>                                     </del>	<del>                                     </del>	<del>                                     </del>			Lime & shale	368
	1-	+	-	o			<del>                                     </del>	<del>                                     </del>		1	<del>                                     </del>			Lime	37
		<u> </u>			· · ·	1	<u> </u>	<del></del>			<del></del>		<u> </u>	Cong.	407
Liner I	tecora;	Amor	int	•	Kind CEMEI		AND MUI	_Top DING			ilom		<del>-</del>	Lime & shale	41.
	Amour	nt Set	Sacks	Ci	emical		lethod of	T	T	Muddir		Res	sults	Cherty	414
Size	Ft.	ln.	Cement	Gal.	Mak	_  ^	ementing	Am	fauci	Metho			Note)	Shale & chert	418
-5/8	3 20	12	150	<del> </del>	<del> </del>	+		1	- 1		$\neg$				417
		1		1	1	7			$\neg \neg$		$\neg$			Shale &	7-1
Mata: 1	What m	ethod	WO 1104	d to n	olact so	ada if	outer strin	7. WA	re muller						420
MOID,	WINGI ID	Billod	WUS 1250	, io bi	Olaci sa	ius ii	odfar strin	gs we	ie pulier	<u> </u>			<del>-</del>		423
NOTE:	Were 1	pottom	hole plu	os used	17	Tf.	so, state ki	nd, de	pth set c	and result	s obtai	ined			42.
				•			LS USED							$T_ullet D_ullet$	-
Rotary	Tools	wera	used from	n	leet to		Cable t	ools w	ete usec	d !rom		eet to.		**	
							lec							No.	
Type F														· · · · · · · · · · · · · · · · · · ·	
					INITIA	L PRO	DUCTION	TEST					· <del></del>	I the understand heine it	iret du
Describ	e initic	ıl tost:	whether	r by flo			ing or cas		by pun	nping				I, the undersigned, being li complete according to the recor	rds of
													<u>÷</u>		
Amount	ol Oil	Produ	etion	,	bbla. Si	e of c	hoke, il an	у		ength of t	est		Water		*•
Product	ion		John G	ravity o	( oil		Type of Pu	т фи	pump is	s used, de	scribe			63 4 1 1 1 1 1 1 1	

Formation	Top	Bottom	Formation .	Top	Bottom
ner, Inc.			*		
			6		
	}		STATE CORFORATION CONTINUES ON SERVATION 1955	<b>∤</b> ≥	
Surface	0	204	હિ! ફેં	20	
Shale & Red	.		55	50	
Beds	204	510		5 g -	- D <sub>1</sub>
Sand & shale	510	720		. 8	2
Sand	720	895		Wilte, Kanta	100
Shale & shells	895	935	7 2 2 7	j .	, N
Sand & shale	935	1035	S S S S S S S S S S S S S S S S S S S	5	12 5
	1035	1370		1 1	1 29
Anhydrite .	1370	1405	ST.	1 1	
Shale & shells.	1405	1475		🛬	FAGE
Shale & shells	1475	1830		==	2 ₹
Shale Shells				ā	0: -
& Salt	1830	2060		1 14	* <b>* *</b>
Shale & lime	<i>\$060</i>	2370			7 8
Lime & sh <b>cl</b> e .	<b>₽370</b> .	2575		-	
Lime	<i>\$575</i>	2620	•	,	
Shale & lime	<i>2620</i>	3025	•		}
Lime & shale	\$ <i>025</i>	3565	TOPS:		Ton
Lime	\$565	3680			Log.
Lime & shale	3680°	3711	Elevation $RB$	224	
	3711	4075		\$683	
	<i>4075</i>	4117	Terente	\$700	
	4117	4142	Do <b>uglas</b>	3715	
	4142	4162		\$733	3732
	4162	4179	BKC	<b>4030</b>	
· ·	4179	4200		4 <i>143</i>	4144
Shale &				4170	
	4200	4235		<i>4233</i>	
	4 <i>235</i>	4273	$T_{ullet}D_{ullet}$	4273	4274
$T_ullet D_ullet$		4273	$D_{\cdot}$ & $A$		
>>					
		1			
	<u> </u>				<u></u>
			`		

lly swom upon goth, tale that this well record is true, correct and this office and to the best of my knowledge and belief.

W. Jarues Vice Vice-Pre

My Commission expires 10-11-58 Notary Public.)