

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Pawnee County. Sec. 11 Twp. 20 Rge. 20 (E) (W) x
SW SE SE

Location as "NE/CNW%SW%" or footage from lines.

Lease Owner Drillers-Producers Pipe & Sup. (Cities Service Oil)

Lease Name Hazlett "B" Well No. #1

Office Address Box 368, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19 _____

Application for plugging filed _____ 19 _____

Application for plugging approved 11-18-63 19 _____

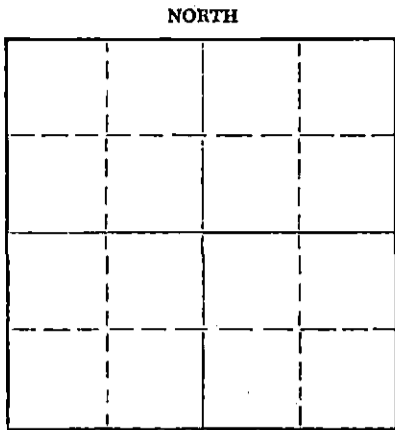
Plugging commenced 11-20-63 19 _____

Plugging completed 11-26-63 19 _____

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Archie Elving

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 42.58 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug back with sand to 4100'. Mixed and ran 4 saks cement thru dump bailer.
Circulated hole with 21 sacks gel and spotted 20 sacks cement thru 5 1/2" casing at 630'. Pulled 14 joints and spotted 20 sacks cement thru 5 1/2" casing at 210'.
Mudded hole to 35' and sat 5' rock bridge, mixed and dumped 10 sacks cement to base of cellar.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co., Inc.

Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.

Box 364, Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 27 day of November, 19 63

My commission expires 24 October 1964

Sidney D. Miller
Notary Public.

WELL RECORD

15.145.01502.0000

Company Cities Service Oil Company Well No. 1 Farm Hazlett #8H
 Location 330' North and 990' West of SE Cor. Sec. 11 T. 20 R. 20W
 Elevation 2189 (2186 Gr.) County Pawnee State Kansas
 Drlg. Comm. April 22, 1954 Contractor Ben. F. Brack Oil Co., Inc.
 Drlg. Comp. May 9, 1954 Acid None
 T.D. 4258' Initial Prod. Physical Potential: 374 oil, no water, 24 hrs. (6-15-54)
 P.B.T.D. 4239'

CASING RECORD:

8-5/8" @ 449' cen. 300 sx cement
 5-1/2" @ 4258' cen. 150 sx cement

FORMATION RECORD:

shale & shells	0-285
lime, shale & sand	452
shale & sand	480
sand & shale	550
red bed & shale	660
sand & shale	746
red bed & shale	760
sand	1025
red bed & shale	1146
shale	1340
anhydrite	1370
shale	1445
shale & red bed	1600
shale	2140
lime	2233
lime & shale	2452
broken lime	2545
lime	2708
lime & shale	3093
shale & lime	3185
lime & shale	3508
shale & lime	3593
lime	4047
lime & shale	4093
lime	4145
shale & sand	4156
lime & shale	4160
cored shale & sand	
(rec. 21')	4181
lime & shale	4200
shale & sand	4232
chert	4260

4260 RTD = 4258 SIM

Corr. Heebner	3628'
Corr. Dodge	3650'
Corr. Lansing	3679'
Corr. Cherokee	4101'
Corr. Basal Penn. Sand	4160'
Corr. Mississippi	4232'
Penetration	26'
Total Depth	4258'

Drilled cement to 4239 S. L.-M.

Perf. 45 shots 4159-70.

200' oil in 20 mins.
 1073' oil in 1-1/2 hrs.
 1924' oil in 3 hrs. 5 mins.

SLOPE TESTS (TOTCO):	160'	1 1/2°
	270'	3°
	450'	5°
	650'	3 1/2°
	850'	2 1/2°
	1050'	1°
	1250'	3/4°
	1450'	1/2°
	1650'	1/2°
	1850'	1/2°
	2050'	1/2°
	2250'	1/2°
	2500'	1/2°
	3000'	1/2°
	3500'	1/2°

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 Wichita, Kansas

*Perf from 4178
 Shut at 4159 - to 4176*