|                          | 1 090051 2-   | API NUMBER 15- 145-                   | -21,351,0000                  |
|--------------------------|---|---------------------------------------|-------------------------------|
| CONSERVAT                | PORATION COMMISSION ION DIVISION - PLUGGING SECTION   |                                       | , T20_s, R_16_w/              |
| 200 COLORA<br>#ICHATA, N | ADO DERBY BUILDING<br>Kansas 67202  | 4290                                  | eat from S section line       |
| TECHNICIAI               | N'S PLUGGING REPORT   | 1650                                  | eet from E section line       |
| Operator                 | License #5418   | Lease Name Hanson                     | "B" Well / 1-12               |
| Operator:                | Allow Dedilions Company   | County Pawnee                         | 126.75                        |
| Nameå<br>Addrøss         | 7950 E. Prentice, Suite 100   |                                       | 3900 fee                      |
| 1001                     | Englewood, CO 80111   |                                       | 20 , f88†                     |
|                          |   |                                       | ze 8 5/8 feet 1050            |
| t bondoned               | Oll WellGas Well  |                                       |                               |
|                          |   |                                       | WO WOTT OUN                   |
|                          | l as hereinafter Indicated  | inv                                   | 5418                          |
|                          |   |                                       | cense Number                  |
| ·                        | 7950 E. Prentice, Suite 100, Engle  |                                       |                               |
| Company t                | o plug at: Hour: 1 p.m. Day:  | 6 Month:                              | 2 Year: 19 91                 |
| Plugging                 | proposal received from Craig Chris  | stopher                               |                               |
| (company                 | name) Allen Drilling Company  | <del></del>                           | (phone) 316-793-5681          |
| were: to                 | fill hole with heavy mud and spot   | cement through drill 1                | pipe Anhydrite 1041           |
| lst plug                 | at 3702' with 40 sx cement, 2nd   | plug at 1100' with 50                 | sx cement,                    |
|                          | at 600' with 50 sx cement, 4th p  |                                       |                               |
| <del></del>              | to circulate rathole with 15 sx o   | <del></del>                           |                               |
| F                        | · · · · · · · · · · · · · · · · · · ·   |                                       |                               |
|                          |   |                                       | Steve Middleton               |
| <del></del>              | Plugging Propo  | osal Received by                      | (TECHNICIAN)                  |
| Plugging                 | Operations attended by Agent?: A  | llPart                                | None X                        |
|                          | s Completed: Hour: 3:30 p.m.Day:  |                                       | 2 Year:19 91                  |
| •                        | UGGING REPORT 1st plug at 3700' w   |                                       | r coenen                      |
|                          | at 1100' with 50 sx cement,   | · · · · · · · · · · · · · · · · · · · | TATE CC. Parativit COMMISSION |
|                          | at 600' with 50 sx cement,  |                                       | FFR 8 1991                    |
| 4th plug                 | at 40' with 10 sx cement,   |                                       | CONSETYATION D. J. SIGN       |
|                          | to circulate rathole with 15 sx o   | ement.                                | Withita, Kanbas               |
|                          |   |                                       |                               |
|                          | <del></del>   |                                       |                               |
|                          | •   |                                       |                               |
| Remarks:_                | Used 60/40 Pozmix 6% gel by Halli   | burton.                               |                               |
| Nemarks:_                | (If additional description is   | burton.                               | of this form.)                |
| Nemarks:_                | Used 60/40 Pozmix 6% gel by Halli (If additional description is Giant) observe this plugging. | burton. necessary, use BACK o         | of this form.)                |
| IVXXXV                   | (If additional description is   | burton.                               | et this form.)                |
| Nemarks:                 | (If additional description is   | burton. necessary, use BACK o         | S. S.                         |

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|--|--|--|--|--|--|--|--|
| Expected Spide Date  January 24, 1991  Services Spide Date  January 24, 1991  January 25, 1991  January 26, 1992  January 2 | ^  |  | 1/5 01 051   |  |  |  |  |
| EXPERIENCE Spot Date  January 24, 1991  Sex My  Sex NV  NE sec 12 rap 20 s, so 15 X was  year  A2901  Feet from South line of Section 7  Feet from South line of Section 7  A2901  Feet from South line of Section 7  Feet from South line of Se |  |  |  |  |  |  |  |
| DEPERATOR: Ligance # 5418  See All Son Drilling Company  Address: 7950 E Prefitice Suite 100  Address: 7950 E Prefitice Suite 100  Context Person Doug Holsington  Lease Nesset Handson "Sal Well # 122 Context Person Doug Holsington Lease Nesset Handson" "Sal Well # 122 Context Person Doug Holsington Lease Nesset Handson" "Sal Well # 122 Context Person Doug Holsington Lease Nesset Handson" "Sal Well # 122 Context Person Doug Holsington Lease Nesset Handson" "Sal Well # 122 Context Person Doug Holsington Lease Nesset Handson" "Sal Well # 122 Context Person Doug Holsington Lease Nesset Handson" "Sal Well # 122 Context Person Dougle Handson Doug |  | January 24 1991  | SE NU NE 12 20 15 TEAST  |  |  |  |  |
| GOEDATOR: Ligange # Dilling Condany Name: Allen Drilling Condany Address: 950 E. Prefitice - Suite 100 City/State/Zip Englewood, Colorado 80111. Contact Persyng Dough Holsington Contact Persyng Dough Holsing Contact Persyng Dough H | ,  | January 24, 1991   | 3E   |  |  |  |  |
| DEPARTMENT STATES AND  | nonch  | day year   | 4290' feet from South Line of Section .  |  |  |  |  |
| Name:  | OPERATOR: Ligense # 5  | 5418   | 1650' feet from East line of Section   |  |  |  |  |
| CONTEXTOR: LICENS (1) 100 HOLD HOLD HOLD HOLD HOLD HOLD HOLD HOLD  | Name: Allen Drill  | ing Company  |  |  |  |  |  |
| CONTRACTOR: License #: DOUGHOLSINGTON Lease Name: Hanson. 28. Well #: 1-12. Phone: Contractor: License #: Link a Prorated Fields   Link a | Address:/950 E.  | Prentice - Suite 100   | Davisa   |  |  |  |  |
| Phones: (300) 96-7350  Field Name: Alten Drilling. Company Name: Alten Drilling. Name: Alten Dri |  |  | County: Pawnee   |  |  |  |  |
| South Rattor : Lipane # 15418   Strage Formation as follows:   Sale   Strage Formation as follows:   Sale   | Contact Person (303) 796   | 5-7350   | Lease Name:  |  |  |  |  |
| The undersigned hereby affirms that the drilling, completion and eventual plugging of this well vill complexions and constraints and the drilling, completion and eventual plugging of this well vill complexions and constraints and the drilling, completion and eventual plugging of this well vill complexions and constraints and constra |  |  |  |  |  |  |  |
| Name: Malifer Name: Mell Chass: Type Equipment:  Well Drilled For: Well Class: Type Equipment:  Well Brilled For: Well Class: Type Equipment:  Noti Inj Infield Mad Rotary Gas Storage Pool Ext Air Rotary Gas Storage Pool Name Air Rotary Gas Storage Pool Name Air Rotary Gas Storage Well Malifer Air Rotary Gas Well Malifer Air Rotary Gas Well Moles Well Moles Air Rotary Gas Well Moles Well Moles Well Moles Air Rotary Gas Well Moles .  | CONTRACTOR: License #:   | 5418   | Target Formation(s): Arbuckle  |  |  |  |  |
| Well drilled For: Well class: Type Equipmont:  Noti inj  | Name: Allen Drill  | ing Company  | Nearest lease or unit boundary: 990!   |  |  |  |  |
| Municipal well within one mile:yes_X. no Depth to bottom of treable water:140!   |  | Hall Class. Two Carlemans  | Ground Surface Elevation: feet MSL   |  |  |  |  |
| Ges Storage & Pool Ext. Al Rotary Depth to bottom of fresh water: 1401.  Ges Storage & Pool Ext. Al Rotary Depth to bottom of usable water: 250. 290.  Ges Storage & Pool Ext. Al Rotary Depth to bottom of usable water: 250. 290.  Ges Storage & Pool Ext. Al Rotary Depth to bottom of usable water: 250. 290.  Ges Storage & Pool Ext. Al Rotary Depth to bottom of usable water: 250. 290.  Ges Storage & Pool Ext. Al Rotary Depth to bottom of usable water: 250. 290.  Ges Storage & Pool Ext. Al Rotary Depth to bottom of usable water: 250. 290.  Ges Storage & Pool Ext. Al Rotary Depth to bottom of usable water: 250. 290.  Ges Ges Storage & Pool Ext. Al Rotary Depth to bottom of usable water: 250. 290.  Ges Ges Storage & Pool Ext. Al Rotary Depth to bottom of usable water: 250. 290.  Ges Ges Storage & Pool Ext. Al Rotary Depth to bottom of usable water: 250. 290.  Ges   | well brilled for:  | wett Ctass: Type Equipment:  | ·  |  |  |  |  |
| Ges Storage X Pool Ext. Air Rotary  ONNO Disposal X Middent Cable  Seismic: # of Holes  Scismic: # of Holes  Some Storage X Pool Ext. Air Rotary  One Disposal Sufface Pipe by Alternate: X 1 2 2 8 11 1100!  If OMDO: did well information as follows:  Operator: N/A  Directional, Deviated or Horizontal wellbore? yes X no  If yes, total depth (cation: 1100 N  | X oil inj  | Infield .X Mud Rotary  |  |  |  |  |  |
| The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the sea.  Length of Surface Pipe Planned to be set: 11001.  Length of Conductor pipe required: N/A projected Total Depth: 3300.  Poperator: N/A projected Total Depth: APDIDICKIE.  Nelt smear  |  |  |  |  |  |  |  |
| THE COMPOSITION THE PARTY OF CONDENSION OF CONTROL OF C | •  |  |  |  |  |  |  |
| THE STANDARD OF SEMENT OF STANDARD AND STANDARD  | Seismic; # of Holes  | ;  |  |  |  |  |  |
| Directional Deviated or Horizontal wellpara Deviate Plug @ Arbuckle Plug & Arb | If OWNO: old well informati  | ion as follows:  |  |  |  |  |  |
| The component with the component | Operator: N/A  |  |  |  |  |  |  |
| The current point of the filling of  |  |  |  |  |  |  |  |
| THE SURFACE PLANNED LOSS BE LAKELS:  THE SALT SECT. DD13.  THE THE ACT. DD13.  THE AC | Comp. Date:  | Old Total Depth  |  |  |  |  |  |
| The Surface of the filling of Composed and the filling of  | Directional, Deviated or Ho  | orizontal wellbore? yes 📉 no   |  |  |  |  |  |
| The Surface Planned   Molecular    The Surface Planned   Molecular    The Surface Planned   Molecular    The Surface Planned   Molecular    The Surface Planned    The Surface Planned  |  |  |  |  |  |  |  |
| THE SURFACE FLANNED / OU of \$76'  THE Arbuckle Plug @ \$76'  THE / O' SX A A A A A A A A A A A A A A A A A A   |  |  |  |  |  |  |  |
| THE SURFACE PLANNED 1/00 and 2 fg  THE STATUS-REMOVE FILLID LINED  THE STATUS SIZE HOLE  THE TOO TO THE STATUS SIZE HOLE N/ SX  THE TOO FILE STATUS SIZE HOLE N/ SX  THE STATUS SX (IFF. Well Hauling SX  THE STATUS SX (IFF. Well Hauling SX  THE SX (IFF. WELL SX  THE SX  THE SX (IFF. WELL SX  THE SX  TH | AFFIDAVIT COOPILE  |  |  |  |  |  |  |
| THE SURFACE PLANNED 1/00 and 2 fg  THE STATUS-REMOVE FILLID LINED  THE STATUS SIZE HOLE  THE TOO TO THE STATUS SIZE HOLE N/ SX  THE TOO FILE STATUS SIZE HOLE N/ SX  THE STATUS SX (IFF. Well Hauling SX  THE STATUS SX (IFF. Well Hauling SX  THE SX (IFF. WELL SX  THE SX  THE SX (IFF. WELL SX  THE SX  TH | The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will complyCwith, K.S.A. 55-101, |  |  |  |  |  |  |
| THE SURFACE PLANNED LOW AS FOR THE SURFACE PLANNED LOW AS FOR THE STATUS - REMOVE FLUID LINED LI | et. seq.   |  | COMMISSION COMMISSION  |  |  |  |  |
| THE SURFACE PLANNED LOW AS FOR THE SURFACE PLANNED LOW AS FOR THE STATUS - REMOVE FLUID LINED LI |  | HA (   | FFR 8 1000x  |  |  |  |  |
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| Pusher CTTS SPUD DATE PLENGTH SURFACE  LENGTH SURFACE ATHOLED AHEAD SURFACE PIPE & ANHYDRITE T-1/2 ANHYDRITE COUN ANHYDRITE COUN ANHYDRITE OF CEMENT TYPE OF CEMENT STARTING TIME COMPLETION TIME COMPLETION TIME  | A F  | B Si D Si B  |  |  |  |  |  |
| Pusher Cora  SPUD DATE  LENGTH SURFA  RESERVE PIT  after salt se  RATHOLED AHE  SURFACE PIPE  ANHYDRITE T-  TD 7220  Anhydri  Hug./Cou  Hug./Cou  Anhydri  Anhydri  Anhydri  Anhydri  Anhydri  TCCO  TO 7220  TCCO  TO 7220  TCCO  Anhydri  Anhydri  Anhydri  TCCO  TCC  Anhydri  Anhydri  TCCO  TCC  TCCO  TCCO  COMPLETION TCCOMPAN  COMPLETION TCCOMPAN  COMPLETION TCCOMPAN  | 10 1 E E E   | The same of the sa |  |  |  |  |  |
| Pusher Caspub DATE LENGTH SUR RESERVE PI After salt ATHOLED A SURFACE PI ANHYDRITE TD 772C Arbuc Arbuc Arbuc TVPE Bottor TCCHNICIAN TYPE OF CEN STARTING T COMPLETION CEMENT COM   | A F F & E  | THE COLUMN  | BE THE FIRST IN TH |  |  |  |  |
| Pusher C SPUD DAT LENGTH S RESERVE After sa. ATHOLED SURFACE ANHYDRIT TDAnh; ANHYDRIT TDAnh; ANHYDRIT TDAnh; TACHN FIFE WATER WEI TYPE OF C COMPLETIC  | LT GREAT   | E Lor Lor Lor Lor  | H LO D JI N HE N N   |  |  |  |  |
| Pusher SPUD D LENGTH RESERV After (ANHYDR TD1,1,1,1,1,1,   | AT S S   | TI Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z   | CC   |  |  |  |  |
| Push SPUD LENG ARTH SURF ANHY TD TD TRAT TECH TYPE STAR COMPI  | er<br>D D TH<br>TH   | AR HI  | R 1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (  |  |  |  |  |
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|  | Pu<br>SF<br>LE<br>RE<br>af   | SUD AN TD AN   | RAY TEST TEST COST   |  |  |  |  |