

1 030623

API NUMBER 15- 145-21,231-0000

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

SW NW NW , SEC. 14 , T 20 S, R 20 (W)EX

4290 feet from (S) section line

4950 feet from (E) section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5135

Lease Name Bentley Well # 1

Operator: John O. Farmer, Inc.

County Pawnee

Name & Address P. O. Box 352

Well Total Depth 4350 Mississippi 141.38 feet

Russell, KS 67665

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 639

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor John O. Farmer, Inc. License Number 5135

Address P. O. Box 352, Russell, KS 67665

Company to plug at: Hour: 11:40 am Day: 20 Month: December Year: 19 85

Plugging proposal received from Herman Mick

(company name) John O. Farmer, Inc. (phone) 913-483-3144

Elevation 2220'

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1369-1398'

1st plug at the base of the Anhydrite with 50 sx cement

2nd plug 30' below the base of the surface pipe with 40 sx cement

solid bridge

3rd plug hulls - plug at 40' -- cement to surface with 10 sx cement

5th plug to circulate rat hole with 15 sx cement.

Plugging Proposal Received by Steve Durrant

(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 2:00 pm Day: 20 Month: December Year: 19 85

ACTUAL PLUGGING REPORT 1st plug at 1400' with 50 sx cement, 2nd plug at 670 with 40 sx

cement, 3rd & 4th plugs - solid bridge - hulls - plug at 40' -- cement to surface with

10 sx cement, 5th plug to circulate rat hole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

INVOICED

STATE CORPORATION COMMISSION

Signed Steve Durrant

(TECHNICIAN)

DATE DEC 27 1985

DEC 27 1985

11737

CONSERVATION DIVISION

FORM CP-2/3 Rev. 01-84

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12 9 85 month day year

API Number 15- 145-21,231.0000

OPERATOR: License # 5135 Name John O. Farmer, Inc. Address P.O. Box 352 Russell, KS 67665 Contact Person Sam Farmer Phone (913) 483-3144

SW NW NW Sec. 14 Twp. 20 S, Rg. 20 X West 4290 Ft. from South Line of Section 4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5135 Name John O. Farmer, Inc. City/State Russell, KS 67665

Nearest lease or unit boundary line 330 feet County Pawnee

Well Drilled For: X Oil SWD Infield Mud Rotary Gas Inj Pool Ext. Air Rotary OWWO Expl X Wildcat Cable

Lease Name Bentley Well # 1 Ground surface elevation 2220 Est. feet MSL

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 X 2 Depth to bottom of fresh water 100 Depth to bottom of usable water 575 Surface pipe planned to be set 600 Projected Total Depth 4300 feet Formation Mississippi

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11-22-85 Signature of Operator or Agent John O. Farmer, III Title Vice-president

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2 This Authorization Expires 5-25-86 Approved By 11-25-85

Spud 12-12-85 8578 600 PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 4 columns: Plug location, feet depth with, sxs of, and Pozmix. Includes entries for 1st plug @ Anhydrite 1340, 2nd plug @ 800, 3rd plug @ To surface pipe, 4th plug @, 5th plug @, and (2) Rathole with 10 sxs.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API # 15- 145-21,231 Legal, T, S, R Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

RECEIVED STATE CORPORATION COMMISSION

CONSERVATION DIVISION