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6-7

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION 100'  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 145-21,299.0000  
N NE SW, SEC. 16, T 20 S, R 20 W/E  
2080 feet from S section line  
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5316

Lease Name Saxton Well # 1

Operator: Falcon Exploration Inc.

County Pawnee 142.03

Name & Address 125 North Market, Suite 1075

Well Total Depth 4370 feet

Wichita, KS 67202

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 316

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SHD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Blue Goose Drilling Company, Inc. License Number 5104

Address P.O. Box 1413, Great Bend, KS 67530

Company to plug at: Hour: 4 a.m. Day: 7 Month: 6 Year: 19 89

Plugging proposal received from Marvin Miller

(company name) Blue Goose Drilling Company, Inc. (phone) 316-793-6031

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1341-82'

1st plug at 1382' with 50 sx cement, 2nd plug at 750' with 40 sx cement,

3rd plug at 350' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Glenn Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 11:30 a.m. Day: 7 Month: 6 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 1382' with 50 sx cement,

2nd plug at 750' with 40 sx cement,

3rd plug at 350' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

RECEIVED STATE CORPORATION COMMISSION

JUN 8 1989

CONSERVATION DIVISION Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(if additional description is necessary, use BACK of this form.)

INVOICED (do not observe this plugging.)

DATE 6-9-89

Signed Glenn Barlow (TECHNICIAN)

INV. NO. 25045

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... JUNE ... 1 ... 1989 ...  
month day year

100' N .. NE .. SW. Sec .16. Twp .. 20 S, Rg 20. ... X East West

OPERATOR: License # ..... 5316 .....  
Name: Falcon Exploration Inc. .....  
Address: 125 N. Market. #1075 .....  
City/State/Zip: Wichita, KS 67202 .....  
Contact Person: Tom Boyce .....  
Phone: (316) 265-3351 .....

.. 2080' ..... feet from South line of Section  
.. 3300' ..... feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: ..... 5104 .....  
Name: Blue Goose Drilling Company, Inc. .....

County: Pawnee .....  
Lease Name: Saxton ..... Well #: 1 .....  
Field Name: .....  
Is this a Prorated Field? .... yes X no  
Target Formation(s): Mississippi .....  
Nearest lease or unit boundary: 650' .....  
Ground Surface Elevation: 2170' ..... feet MSL  
Domestic well within 330 feet: .... yes X no  
Municipal well within one mile: .... yes X no  
Depth to bottom of fresh water: 100' / 140' .....  
Depth to bottom of usable water: 400' / 540' .....  
Surface Pipe by Alternate: .... 1 X 2  
Length of Surface Pipe Planned to be set: 280' .....  
Length of Conductor pipe required: none .....  
Projected Total Depth: 4400' .....  
formation at Total Depth: Mississippi .....

Well Drilled For: Well Class: Type Equipment:  
  
..X Oil ... Inj ... Infield ..X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... GAWO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes

If GAWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Water Source for Drilling Operations:  
... well ... farm pond X ~~XXXX~~  
DWR Permit #: ..... haul fm  
Will Cores Be Taken?: .... yes X no undetermined source  
If yes, proposed zone: .....

Directional, Deviated or Horizontal wellbore? .... yes X no  
If yes, total depth location: .....

240' Alt. II Req.

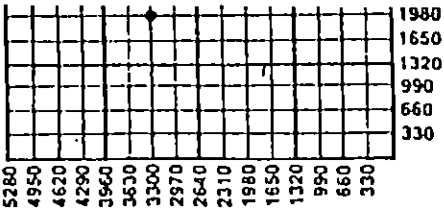
AFFIDAVIT

PUSHER Mark M. Neal  
TD 4370 FORMATION Mica  
SURFACE PIPE 8 5/8" @ 366  
ANHYDRITE 1387 ELEVATION 1341  
STARTING TIME & DATE 6-7-89 4:00 AM  
COMPLETION TIME & DATE 6-7-89 11:30 AM  
1st PLUG @ 1387 FT. W/ 50 SX  
2nd PLUG @ 750 FT. W/ 40 SX  
3rd PLUG @ 350 FT. W/ 40 SX  
4th PLUG @ 40 FT. W/ 10 SX  
RAT HOLE CIRCULATED W/ 15 SX  
MOUSE HOLE CIRCULATED W/      SX  
WATER WELL PLUGGED W/      SX

CEMENT COMPANY Alford  
TECHNICIAN 670  
6-1-89 Spud  
308-85/8"  
noww

RECEIVED  
STATE CORPORATION COMMISSION  
JUN - 8 1989  
CONSERVATION DIVISION  
Wichita, Kansas

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_



- REMEMBER TO:
- File Drill Pit Application (form COP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.