

Plugged
6-7-89

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-.....145-21,299-0000.....

County...Pawnee.....

50' N. .. NE. .. SW. Sec. 16. Twp 20. Rge. 20. X East West

2080'.... Ft North from Southeast Corner of Section
3300'.... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

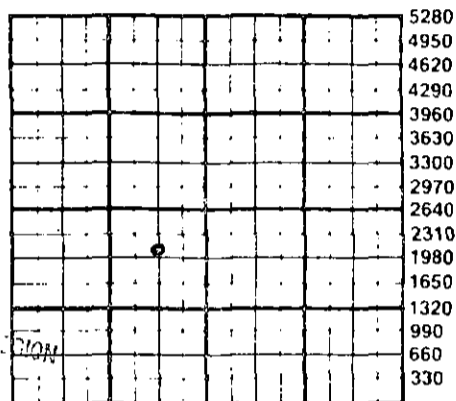
Lease Name...Saxton.....Well #. 1.....

Field Name...Wildcat.....

Producing Formation.....N/A.....

Elevation: Ground...2171'.....2181'.....

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Hauled off from lease
Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # ..5316.....
Name ..Falcon Exploration Inc.....
Address ..125 N. Market, #1075.....
City/State/Zip ..Wichita, KS 67202.....

Purchaser ..N/A.....

Operator Contact Person ..Tom Boyce.....
Phone ..(316) 265-3351.....

Contractor: License # ..5104.....
Name ..Blue Gopse Drilling.....

Wellsite Geologist..Arden Barzloff.....
Phone... (316) 262-8938.....

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ Temp Abd _____
Gas _____ Inj _____ Delayed Comp. _____
X Dry _____ Other (Core, Water Supply etc.) _____

If OWNG: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
X Mud Rotary _____ Air Rotary _____ Cable
6/1/89 6/7/89 6/7/89
Spud Date Date Reached TD Completion Date
4370'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 316 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....NA.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #
NA DYO

6-29-89
RECEIVED
STATE CORPORATION COMMISSION
JUN 29 1989
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom Boyce
Tom Boyce
Title..... Date ..6/27/89.....

Subscribed and sworn to before me this ..27th.. day of ..June..
19..89....
Notary Public... Norma N. LeBlanc
Norma N. LeBlanc
Date Commission Expires...7/8/91.....



K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Drillers Time Log Received

Distribution

KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other _____
(Specify)

6-29-89 (7)

Sec 16, Twp 20, Rge 20W

SIDE TWO

Operator Name Falcon Exploration Inc. Lease Name Saxton Well # 1

Sec. 16 Twp. 20S Rge. 20 East West County Pawnee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1340	+841
Heebner	3696	-1515
Toronto	3714	-1533
Lansing	3747	-1566
B/KC	4086	-1905
B/Pawnee	4190	-2009
Cherokee	4228	-2047
Congl. Chert	4322	-2141
Mississippian	4338	-2157
RTD	4370	-2189

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	316	60/40	180	2% gel, 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
D & A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled