

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5205 EXPIRATION DATE 6/30/83

OPERATOR Mid-Continent Energy Corporation API NO. 15-145-20,987.0000

ADDRESS 120 S. Market, Suite #712 COUNTY Pawnee

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Larry P. Schneider PROD. FORMATION N/A

PHONE (316) 265-9501

PURCHASER N/A LEASE Helms

ADDRESS WELL NO. 1

WELL LOCATION NE/4 NW/4

DRILLING Blue Goose Drilling 660 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 1413 660 Ft. from East Line of

Great Bend, KS 67530 the NW (Qtr.) SEC16 TWP20S RGE20 (W).

PLUGGING Kelso Casing Pulling

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 176

Chase, KS 67524

TOTAL DEPTH 4334' PBTD 4329'

SPUD DATE 9/1/82 DATE COMPLETED 10/11/82

ELEV: GR 2170' DF 2175' KB 2177'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 281.48' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

		◆	
		16	

KCC
KGS
SWD/REP _____
PLG. _____

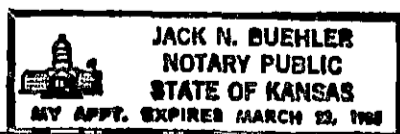
A F F I D A V I T

Larry P. Schneider, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of DECEMBER, 1982.



MY COMMISSION EXPIRES:

[Signature]
(NOTARY PUBLIC)

RECEIVED

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 14 1982

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 4293'-4300' (Miss.), 30-30-30-30; wk. blow 27", died; flush 2nd open, no blow (tool slid 10' to btm.); Rec. 15' Heavy mud; FP=153-132 & 204-132; SIP=1255-1206; 100°.</p> <p>DST #2: 4287'-4309' (Miss.). 30-30-60-60; wk. steady blow thru-out; Rec. 310' SO & GCWM: 120'=20% M, 30% W, 30% oil, 20% gas. 60'=55% M, 25% W, 5% oil, 15% gas. 130'=70% M, 15% W, 3% oil, 12% gas. FP=203-172 & 243-232, SIP=1297-1307. 114°. Chlorides = 42,000 ppm.</p>				Anhydrite Heebner Lansing Stark Shale Base K.C. Ft. Scott Cherokee Shale Mississippi L.T.D. R.T.D.	1352' +825' 3666' -1489' 3720' -1543' 3995' -1818' 4054' -1877' 4194' -2017' 4222' -2045' 4293' -2116' 4329' -2152' 4334' -2157'
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~KEY~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	20#	288'	Common	175	3% CC, 2% gel
PRODUCTION	12-1/4"	4-1/2"	10.5#	4332'	Common	100	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/ft.	SSB Jets	4291-4296'
			"	"	4289-4295'
Size	Setting depth	Packer set at	2/ft.	"	4276-4280'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal., 15% mud acid	4291-4296'
Squeezed 20 sks. low fluid loss cement (acidized) 250 gal., 15% mud acid; 250 GALVANIZING FLUID	4289-4295'; 4276-4280'

Date of first production P & A 12/3/82	Producing method Flowing, pumping, gas lift, etc.	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations