

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5238 EXPIRATION DATE June 30, 1983

OPERATOR Petroleum, Inc. API NO. 15-145-20,990.0000

ADDRESS Suite 800, 300 W. Douglas COUNTY Pawnee

Wichita, Kansas 67202 FIELD Wildcat STEFFEN

** CONTACT PERSON Monte Chadd PROD. FORMATION Miss.

PHONE 316-793-8471

PURCHASER Clear Creek, Inc. LEASE Miller 'AV'

ADDRESS 818 Century Plaza Bldg. WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION C. SE SW SE

DRILLING DNB Drilling, Inc. 330 Ft. from south Line and

CONTRACTOR CONTRACTOR ADDRESS 505 R. H. Garvey Building 1650 Ft. from east Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC20 TWP 20S RGE 20W.

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

TOTAL DEPTH 4360' PBD 4345'

SPUD DATE 9-13-82 DATE COMPLETED 10-21-82

ELEV: GR 2174 DF 2176 KB 2179

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-3777 (C-19,009)

Amount of surface pipe set and cemented 482' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Terry Naylor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Terry Naylor (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of December

19 82.



Lynn Adams (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-20-83

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

DEC 23 1982

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Petroleum, Inc. LEASE Miller 'AV' #1 SEC. 20 TWP. 20S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
DST #1 4323-4335' 15-30-60-120 Rec. 22' gas, 225' oil, 305' water, 30' mud. IFP 65-76, ISIP 1210, FFP 130-239, FSIP 1221.					<u>E. L. TOPS</u>	
					Anhy.	1361 (+ 818)
					B/Anhy.	1388 (+ 791)
					Heebner	3697 (-1518)
					Lansing	3748 (-1569)
					Stark	3996 (-1817)
					B/KC	4064 (-1885)
					Marmaton	4084 (-1905)
					Ft. Scott	4250 (-2071)
					Cherokee	4267 (-2088)
					Miss.	4318 (-2139)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	482'	60/40Poz	225	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	14#	4359'	50/50 Poz	100	10% salt, w/ friction reducer

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" DML	4322-4324'

TUBING RECORD	
Size	Setting depth
2-3/8"	4305'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gal. NE 15% acid	4322-4324'

Date of first production 10-21-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36.0
RATE OF PRODUCTION PER 24 HOURS	Oil 14 bbls.	Gas -0- MCF
	Water 60 %	Gas-oil ratio -0- CFPB
Disposition of gas (vented, used on lease or sold) None		Perforations 4322-4334

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238
name Petroleum, Inc.
address P.O. Box 1447
City/State/Zip Great Bend, KS 67530

Operator Contact Person Monte Chadd
Phone 316-793-8471

Contractor: license # 5476
name DNB Drilling

Wellsite Geologist Kenneth W. Johnson
Phone Clear Creek, Inc.

PURCHASER Clear Creek, Inc.
Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
...9-13-82 ...9-20-82 ...10-21-82
Spud Date Date Reached TD Completion Date

...4360 ...4341
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 482 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 145-20,990-0000
County Pawnee
SE SW SE Sec. 20 Twp. 20 Rge. 20 | East
(location) | West

330 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

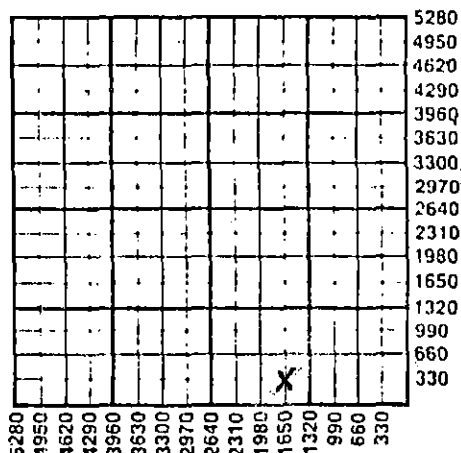
Lease Name Miller 'AV' Well# 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 2174 KB 2179

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CD-3777 (C-19,009)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

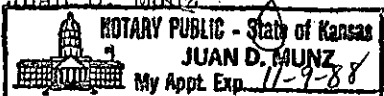
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Monte Chadd

Title Dist. Prod. Supt. Date 5-16-86

Subscribed and sworn to before me this 16th day of May 19 86

Notary Public Juan D. Munz
Date Commission Expires 11-09-88



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 20 Twp. 20 Rge. 20

Operator Name Petroleum, Inc. Lease Name Miller 'AV' Well# 1 SEC. 20 TWP. 20S RGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

8 5/8" 482/225SX; 5 1/2" 4359/100SX

DST (1) 4323-4335 (MISS) / 15-30-60-120, 22' GIP, REC 225'
 OIL, 305' W, 30' M, SIP 1210-1221#, FP 65-76 / 130-239#
 MICT - CO, PF (MISS) 4322-4324, W / 2 SPF, AC 250G, SWB
 1.90 BFPH, R&T, POP, P 15 BOPD

LOG	Tops	Depth/Datum
ANH		1361+ 818
B ANH		1388+ 791
HEEB		3697-1518
LANS		3748-1569
STARK		3996-1817
BKC		4064-1885
MARM		4084-1905
FT SC		4250-2071
CHER		4267-2088
MISS		4318-2139
RTD		4360-2181

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"		482		225	2% gel, 3% CC
Production	7-7/8"	5 1/2"		4359		100	50/50 poz, 10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4322-24'	250 gal. 15% NE acid	4322-24

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	P&A	set at	packer at		

Date of First Production P&A	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL P&A

Dually Completed. Commingled

RECEIVED STATE CORPORATION COMMISSION MAY 19 1986 CONSERVATION DIVISION Wichita, Kansas