

API NUMBER 15.145.00514.0000

LEASE NAME Jennings D

WELL NUMBER #1

2310 Ft. from S Section Line

2970 Ft. from E Section Line

SEC. 13 TWP. 20 RGE. 20 (E) or (W)

COUNTY Pawnee

Date Well Completed 3/23/64

Plugging Commenced 11/09/93

Plugging Completed 11/09/93

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Zinszer Oil Company, Inc.

ADDRESS P.O. Box 211, Hays, Kansas 67601

PHONE# (913) 625-9448 OPERATORS LICENSE NO. 6239

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on Before 11/09/93 (date)

by Steve Middleton and Steve Durrant (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation Cherokee Depth to Top 4186 Bottom 4187 T.O. 4300

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Cherokee	Oil	527	5	8 5/8	522	None
		4299	0	4 1/2	4299	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, - from feet to feet each set.
Pumped 225sx 40%poz 60% standard 6% gel down 4 1/2" casing 500# max psi, 300# SIP, hook up to annulus and pumped 105 sx 40%poz 60% standard 6% gel, 200# max psi, 200# SIP.

Name of Plugging Contractor Halliburton License No. _____

Address P.O. Box 428, Hays, Kansas 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Zinszer Oil Company, Inc.

STATE OF Kansas COUNTY OF Ellis, ss.

Perry S. Henman (Employee of Operator) ~~XXXXXXXXXXXX~~

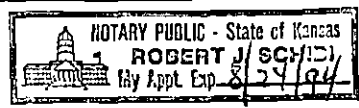
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts stated, and matters herein contained and the log of the above-described well, as filed the same are true and correct, so help me God.

(Signature) [Handwritten Signature]

(Address) P.O. Box 211, Hays, Kansas 67601

SUBSCRIBED AND SWORN TO before me this 17th day of January, 1994

My Commission Expires: August 24, 1994 Notary Public



RECEIVED
STATE CORPORATION COMMISSION

FILED
JAN 17 1994
WICHITA, KANSAS

CONSERVATION DIVISION
Wichita, Kansas

WELL RECORD

15.145.00514.0000

WILDCAT.....

DISCOVERY.....

POOL Shiley.....

Company Cities Service Oil Co. Well No. 1 Farm Jennings "D"

Location 330' S. & 330' W. of Center Sec. 13 T. 20S R. 20W

Elev. Serv. K.B. 2183' D. F. 2180' Gr. 2178' Co. Pawnee State Kansas

N. I. P. 216 B.O. - No Wtr. - 24 hrs. A. I. P. _____ Grav. _____

Pay Zones Cherokee sand

Perforations 4 shots 4186-4187'

Acid None Hydrafrac None

T. D. 4300' P. B. T. D. 4247' N. T. D. _____ Drlg. Comm. 3/23/64 Drlg. Comp. 4/3/64

CASING RECORD:

8 5/8" @ 527' w/300 sax.

4 1/2" @ 4299' w/100 sax.

Formation Record:

	<u>Depth:</u>
surface clay & hard sand	0 - 60
shale	320
sand & shale	415
shale	600
shale & red bed	740
sand	975
red bed	1321
anhydrite	1348
shale & shells	2122
lime & shale	3811
lime	4115
lime & shale	4174
lime	4191
lime, shale & sand	4217
lime & shale	4300 R.T.D.

Cleaned out to 4247'.

Perf. 4 shots 4186-87'.

5-11-64
ng

Contractor Murfin Drlg.

Elec. log tops:

Heebner	3638'
Toronto	3658'
Lansing	3688'
Base Kansas City	4068'
Cherokee	4154' - 1971
Cherokee "A" sand	4185' - 2002
Cherokee "B" sand	4208' - 2025
Mississippian	4278'
Log Total Depth	4304'

Slope Tests Eastman

525'	-	1/8°
1062'	-	1/4°
1540'	-	1/4°
1768'	-	1/8°
2385'	-	1/4°
2638'	-	1°
2953'	-	1/4°
3369'	-	1/4°
3615'	-	1/4°
3986'	-	1/2°
4191'	-	1/2°

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AUG 1 1993

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