

API NUMBER 15.145.00754.0000

LEASE NAME Jennings C

WELL NUMBER #3

3300 Ft. from S Section Line

3960 Ft. from E Section Line

SEC. 13 TWP. 20 RGE. 20 (E) or (W)

COUNTY Pawnee

Date Well Completed 9/17/63

Plugging Commenced 11/09/93

Plugging Completed 11/09/93

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Zinszer Oil Company, Inc.

ADDRESS P.O. Box 211, Hays, Kansas 67601

PHONE: (913) 625-9448 OPERATORS LICENSE NO. 6239

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on Before 11/09/93 (date)

by Steve Middleton and Steve Durrant (KCC District Agent's Name).

Is ACO-1 filed? no If not, is well log attached? yes

Producing Formation Cherokee Depth to Top 4183 Bottom 4193 T.O. 4290

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

| Formation | Content | From | To | Size | Put in | Pulled out |
|-----------|---------|------|----|-------|--------|------------|
| Cherokee | Oil | 506 | 5 | 8 5/8 | 501 | None |
| | | 4289 | 0 | 4 1/2 | 4289 | None |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Pumped 250sx 40%poz 60% standard 6% gel with 200# hulls in first part, down 4 1/2" casing 500# max pumping pressure, 800# SIP, hook up to annulus and pumped 110sx 40%poz 60% standard 6% gel, 200# max psi, 200# SIP.

Name of Plugging Contractor Halliburton License No. _____

Address P.O. Box 428, Hays, Kansas 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Zinszer Oil Company, Inc.

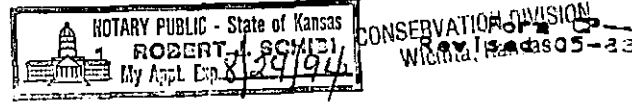
STATE OF Kansas COUNTY OF Ellis, ss.

Perry S. Henman (Employee of Operator) ~~XXXXXXXXXXXX~~
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) P.O. Box 211, Hays, Kansas 67601

SUBSCRIBED AND SWORN TO before me this 17th day of January RECEIVED 94
Robert J. Schickel STATE CORPORATION COMMISSION

My Commission Expires: August 24, 1994 Notary Public JAN 19 1994



WELL RECORD

15.145.00754.0000

Company Cities Service Oil Company Well No. 3 Farm Jennings "C"
 Location 1980' South & 1320' East of NW/Corner Sec. 13 T. 20 R. 20W
2195 GL
 Elevation 2203 KB, 2201 DF Country Pawnee State Kansas
 Initial Prod. Potential 255 oil, no water, 24 hours Contractor Peel Bros., Inc.
10-7-63
 Acid None Drlg. Comm. 9-17-63
 T.D. 4290' P.B.T.D. 4242' Drlg. Comp. 9-30-63

Casing Record:

8-5/8" @ 506' w/300 sacks cement
 4-1/2" @ 4289' w/200 sacks cement

Formation Record:

| | |
|---------------------|-----------|
| Surface soil & clay | 0-40 |
| Clay & sand | 80 |
| Shale & shells | 750 |
| Sand | 970 |
| Red bed | 1341 |
| Anhydrite | 1366 |
| Shale & shells | 1415 |
| Shale | 1629 |
| Shale & shells | 2073 |
| Lime & shale | 2435 |
| Lime | 2499 |
| Lime & shale | 3665 |
| Lime | 4175 |
| Lime & sand | 4212 |
| Sand | 4229 |
| Lime | 4290 T.D. |

Electric Log Tops:

| | |
|-------------------|------|
| Heebner | 3643 |
| Toronto | 3652 |
| Lansing | 3689 |
| Base Kansas City | 4068 |
| Cherokee Shale | 4156 |
| Cherokee "A" Sand | 4215 |
| Mississippi | 4265 |
| Pen. | 25' |
| T.D. | 4290 |
| P.B.T.D. | 4242 |

4184'
1 1/2'
0 1/2'
7'

Perforated 20 shots 4188-93

Perforated 16 shots 4183-87

Slope Tests (Syfo):

| | |
|-------|--------|
| 2000' | - 1/4° |
| 2500' | - 1/2° |
| 3000' | - 1/2° |
| 3500' | - 1/4° |

RECEIVED
 STATE CORPORATION COMMISSION
COPY
 JAN 19 1964
 CONSERVATION DIVISION
 Wichita, Kansas

WELL RECORD

15.145.00754.0000

Company Cities Service Oil Company Well No. 3 Farm Jennings "D"
 Location 1980' South & 1320' East of NW/Corner Sec. 13 T. 20 R. 20W
2195 GL
 Elevation 2203 KB, 2201 DF County Pawnee State Kansas
 Initial Prod. Potential 255 oil, no water, 24 hours Contractor Peel Bros., Inc.
10-7-63
 Acid None Drlg. Comm. 9-17-63
 T.D. 4290' P.B.T.D. 4242' Drlg. Comp. 9-30-63

Casing Record:

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Formation Record:

| | |
|---------------------|-----------|
| Surface soil & clay | 0-40 |
| Clay & sand | 80 |
| Shale & shells | 750 |
| Sand | 970 |
| Red bed | 1341 |
| Anhydrite | 1366 |
| Shale & shells | 1415 |
| Shale | 1629 |
| Shale & shells | 2073 |
| Lime & shale | 2435 |
| Lime | 2499 |
| Lime & shale | 3665 |
| Lime | 4175 |
| Lime & sand | 4212 |
| Sand | 4229 |
| Lime | 4290 T.D. |

Electric Log Tops:

| | |
|-------------------|------|
| Heebner | 3643 |
| Toronto | 3652 |
| Lansing | 3689 |
| Base Kansas City | 4068 |
| Cherokee Shale | 4156 |
| Cherokee "A" Sand | 4215 |
| Mississippi | 4265 |
| Pen. | 25' |
| T.D. | 4290 |
| P.B.T.D. | 4242 |

4184'
18'
0'
7'

Perforated 20 shots 4188-93
 Perforated 16 shots 4183-87

Slope Tests (Syfo):
 2000' - 1/4°
 2500' - 1/2°
 3000' - 1/2°
 3500' - 1/4°

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