STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita. Kansas

WELL PLUGGING RECORD

Wichita, Kansas	F	Pawnee	County	. Sec. 14. Tw	p. 20 Rge2	$U_{(E)}W_{-(E)}$	(W)
/ NORTH	Location as "N	E/CNW#SW#"	or footage from	n lines 975	ŝ., 982 W.	ot NE Cor	: -
! !	Lease Owner_			Oil Company			
	Lease Name				`	Well No	<u>2</u>
	Office Address.			Bend, Kansa			—
 			-	Dry Hole)		•	
	4						66
							66
				- "			66
					- 1 . 1		<u>66</u>
	Reason for aba	ndonment of we	ll or producing	formation	Depleted		—
1 !			 		January	13	66
l ;] i				t production			
Locate well correctly on above	_		the Conserva	tion Division or	its agents before	plugging was o	com-
Section Plat	menced?Y		hout Toile				
Name of Conservation Agent who sup	pervised plugging of the	is well	Dert Leik	/102 m		4267	
Producing formation Basal			TOO Bottom	4192 1	otal Depth of W	ell 4207	Feet
Show depth and thickness of all water	r, on and gas formation	ns.					
OIL, CAS OR WATER RECOF	NDS .				CA	SING RECOR	D
, FORMATION	CONTENT	FROM	70	SIZE	DUT IN	PULLED OUT	
NULLEMAN	GUNIENI	FRUM			PUT IN		
		-	 	8-5/8"	5061	None	—
		 	 	5-1/2	4287	2632 ¹	
		-	[—
	-	 	 		-		
	-	- -	+				—
							
		-		-			
4267-4160', sand 4160- 480', mud, 480- 420', 20 sy 420- 200', mud. 200- 140', 20 sy 140- 40', mud. 40' - base cel	rock bridge, 5 k cement. k cement.	sx cement.		STATE CORPORATE CONSERVA	DRAHOH COMM	ZSION	
Name of Plugging Contractor		al description is nec					
Address	Chase, Kans						
							=
STATE OFKansas							
well, being first duly sworn on oath	Devaney , says: That I have kn at the same are true a	nowledge of the	facts, statemer	wner) or xeasone nts, and matters	KEREPERHER) of herein contained	the above-desc I and the log o	ribed f the
•			Box 30	8. Orest R	end, Kansas	1	
Subscribed and Sworn to be	fore me this 10	Oth day of	(I)	March	ddress)	-	
- , -	1044			ver ver company		Notary Publ	lic —
My commission expires Dec. 6.	, 1966					Mounty Fubl	ıü,
1 (1 '							

Company Cittes Service Sil Company Well No. 2 Fam Misse "AP" Location - 975' South and 92' West of NE Corner Sec. 14 T. 20 R. 201/ Elevation 2182 (2180 Gr.) County Fawner State Konsage Delg Comm. March 27, 1934 Contractor Ben F. Brack Gil Co., Ing. Dig Comp. April 12, 1934 Acid. Hone I. D. 4227' Initial Prod. Physical Potential: 188 oil, no water, 2k hro. (4-27-5 2-17), 1257' CANDER RECORD: Corr. Lensing 363' Corr. Beach Penn. Sand 4182' Corr. Lensing 363' Corr. Beach Penn. Sand 4182' Corr. Cherty Congl. 4255' FORWATION INCOME: Corr. Cherty Congl. 4257' Corr. Mississippi 4273' Penetration 14' Total Septh 4287' shale & shale 506 shale 550 Brilled ceaent to 4267 S. L. M. shall be dead & shale 1280 red bed & shale 1330 2652' oil in 2 hrs. 10 mino. analydrite 1360 3127' oil in 3 hrs. 40 mine. shall hime & shale 2225 hroken line & shale 2225 throken line & shale 2230 throw a shale 2330 thro					1			
Paymen P	Company	Citio	s Service D	il Company	Well No	2 F	rm Mase ala	e daga da yaye et den maya maya sa an
Drig Comp. April 12, 1954	Location	× 9751	South and S	21 West of MI	Corner	Sec. 14	T. 20	R. 2017
Drig Comp April 12, 1954	Elevation	2182	(2180 Gr.)	County	Pamoo	Sta	te Kansas	
Drig Comp April 12, 1954	D. I. O.		_ = T		ž			
CASING RECORD: Initial Prod. Physical Potential: 188 oil, no mater, 2k hro. (4-27-5)	Drig. Com	n	* 19 1726		Contractor	DWG CO DECEM	AL MAS ALKA	2 M 0 G = 1-4 T = 1 = 0 -4 + 0 G = 1 = - 4 -4 -4
CASING RECORD: Initial Prod. Physical Potential: 188 oil, no mater, 2k hro. (4-27-5)	Drlg. Comp	o. April	12, 1954		Acid	None). Marian da marian maria kantan a mandan da marian da	
CASING RECORD: 0-5/8" © 500' cam. 300 sx cement 0-7/8" © 4287' com. 150 sx cement 0-7/8" © 600 com. 160 sall peru. 160 sall	T. D.	42871	Initial '					
CASING RECORD: 8-5/8" 0 506' cas. 300 sx censut 5-4/2" 0 4207' com. 150 sx censut Corr. Lensing Corr. Cherty Corr. Lensing Corr. Cherty Corr	P.B.T.D.	42671	1		2 1	-	,	
8-5/8" @ 506' car. 360 ex cement 5-1/2" @ 4237' com. 150 ex cement 6-1/2" @ 4255' 6-1/2" @ 425		:	A. Land	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				•
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