## STATE OF KANSAS STATE CORPORATION COMMISSION

STATE OF KANSAS **STATE_CORPORATION COMMISSION		Pa			15.145.00	1212.0000	
Give All Information Completely		14 <b>1</b> 307	err brri	CCINC DI	7CODD		
Make Required Affidavit Mail or Deliver Report to:				GGING RI			
Conservation Division State Corporation Commission 212 North Market, Insurance Bldg.	P	awnee		. 17 _	20 _	20 (E) W (W)	
212 North Market, Insurance Bldg. Wichita, Kupats	Location as "N	E/CNW#SW#*	County	7. Sec. T	wp. Rge SE NW	(E)(W)	
NORTH	Lease Owner_	Morgenst	ern 0il	<u>Operati</u>	ons		
	Lease Name	Wagner				Well No. 1	
				·			
				•		19	
1 i i i							
						19	
	· Plugging comm	plugging approv		9-16-61		19	
	Plugging compl	leted		9-25-61	00010403	19	
	Reason for abar	Reason for abandonment of well or producing formation Depleted					
	If a producing	well is abandon	ed date of las	et production	<del></del>	19	
						re plugging was com-	
Locate well correctly on above Section Plat	menced? <u>y</u> ⊖	·s					
Name of Conservation Agent who super	rvised plugging of thi	is well <u>Fre</u> (	l Hample	<u> </u>		1. /	
Producing formation			Bottom		Total Depth of	Well 4620 Feet	
Show depth and thickness of all water,	oil and gas formation	ns.	•				
OIL, GAS OR WATER RECORD	<u>S</u>		<del></del>			ASING RECORD	
FORMATION	CONTENT	FROM	מד	SIZE	PUT IN	PULLED OUT	
				8-5/8"	464 •	None	
		<u> </u>	<u> </u>	5-1/2"	4400'	3331	
		<del> </del>	<del> </del>				
			<del></del>				
Check 5 sac Pulle rock 9 300 to 30 cella	ks of cemer ed 5½" casir bridge to 3 0'. Mudded 0' and ran 1	nt @ 4315 ng. Mudd 300' and to 40'.	ed hole ran 20 set 10	dump bail to 310°, sacks of rock bri	set 10' cement idge		
	· · · · · · · · · · · · · · · · · · ·	·					
					<del></del> _	· ·	
	RECEIVED						
				STATE CO	RPORATION CON	IMISSIO:	
PLUCGING COMPLETE OCT 1 6 1961							
I HOOO ING OOM HELIUS						<del></del>	
	CONSERVATION DIVISION Wichita, Kansas						
	/36 a 23 to	l description is non-	DACE NO DACE	of this the ship		<del></del> <del>_</del>	
Name of Plugging Contractor K Address C	NIGHT CASII CHASE, KANSA		G COMPA	NY		<del> </del>	
				<del>-</del>		7,	
No.	<u>oel J. Knig</u> l	ht(		owner) or (2000)		of the above-described	
well, being first duly sworn on oath, a above-described well as filed and that		and correct. So			rs herein contain	ed and the log of the	
•		(Signature)		Cha	se, Kansa		
SUBSCRIBED AND SWORN TO befo	re me this 26t)	hday of	S	eptember	17/2-6	<u>11.</u>	
My commission expires May 2	20. 1964	_		anson )	· uvuu	Notary Public.	
My commission express.			in the second		;. <b>•</b>		

## WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY 15.145.00272.0000 508 East Murdock, Wichita, Kansas

Company. O. A. SUTTON Farm. Wagner

No.

SEC. 17 T. 20 SE SE NW R.20W

Total Depth. 4620

Comm. 3-30-57

Comp.

4-24-57

4248

4280

4305

4324 4337

4411

4534

4583 4620-RTD

Shot or Treated.

Contractor. Murfin Drilling Company

Issued. 3~8~58

CASING:

3 454' cem w/250 sx

County Pawnee

**KANSAS** 

545

Elevation. 2186' KB

Production. 95 BOPD

	Figures Indicate Bottom of Formations.	
WOC	462	•
shale-shells	630	
red bed -shale	80 <b>0</b>	•
sand ,	1010	
red bed	1 <b>3</b> 60	REG
Anhydrite	1395	TATE COOPE E PRO
shale-shells	1405	TORATION E
red rock shale-shells	1790	SEP 5
salt-shale	1950	SEP 5 100
shale-lime shells	2015	CONSEDE 1967
lime-shale	3480	WICH TION DU
lime	<b>3595</b>	CONSERVATION DIVISION Wichita, Kansas
lime-shale	3764	"NSAS
lime	4151	
lime-shale	4225	

TOPS:

lime

lime shale

Mississippi Mississippi-lime

Arbuckle Total Depth

lime-shale-sand

lime-sand-chert

Chert-shale Dolomite

Dolomite-chert shale

Anhydrite 1360 3450 Topeka Heebner 3690 3710 Toronto Lansing 3741 Mississippi (Scout) 4325 Simpson (Scout) 4570 Arbuckle 4583 (Scout)

DST #1, 4210-48, Open 1 hr. Rec. 8' drlg. mud. BHP 0.

DST #2, 4327-42, 1 hr. Rec. 190' gas in drill pipe - 45' ocm 840' free d oil, 60' wtr. BHP 1228#.