

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430
name ENERGY THREE, INC.
address P.O. Box 1505
City/State/Zip GREAT BEND, KANSAS 67530
Operator Contact Person CHARLES DIXON
Phone AC316-792-5968
Contractor: license # 5836
name BIG THREE DRILLING, INC.
Wellsite Geologist CHRIS PETERS
Phone AC316-264-7433

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

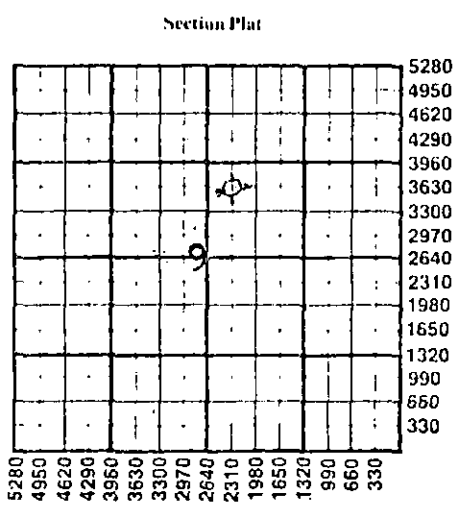
OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-13-86 2-21-86 2-21-86
Spud Date Date Reached TD Completion Date
4361'
Total Depth PBT
Amount of Surface Pipe Set and Cemented at 260' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
Alternate 2 completion, cement circulated from 260' feet depth to -0- w 175 SX cmt

API NO. 15- 145-21,239
County PAWNEE
NW SW NE
Sec 9 Twp 20S Rge 19X
3630' Ft North from Southeast Corner of Section
2310' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name ELLIS Well# 1
Field Name
Producing Formation
Elevation: Ground 2238' KB 2243'



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water... 3300' Ft North From Southeast Corner and (Stream, Pond etc.) 660' Ft West From Southeast Corner Sec Twp Rge East West
9 20S 19W
Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title EXECUTIVE VICE-PRESIDENT Date

Subscribed and sworn to before me this 31ST day of MARCH 19 86

Notary Public Howard D. Ewert
Date Commission Expires DECEMBER 15, 1988

NOTARY PUBLIC - State of Kansas
HOWARD D. EWERT
My Appt. Exp.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)
APR 1 1986
CONSERVATION DIVISION

Sec 9 Twp 20S Rge 19W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
ANHYDRITE	1412'	(/ 831)
HEEBNER	3717'	(- 1474)
LANS.-KC	3741'	(- 1498)
KC BASE	4104'	(- 1861)
PAWNEE	4167'	(- 1924)
FT. SCOTT	4199'	(- 1956)
CHEROKEE	4220'	(- 1977)
CONGLOMERATE	4239'	(- 1996)
LOG TD	4308'	

** AFTER LOGGING WELL; DRILLED TO RTD OF 4361'
 SAMPLE TOP OF MISSISSIPPI 4346' (- 2103)

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	260'	60/40 POZMIX	175	3% C.C.S. 2% GEL.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production **DRY HOLE** Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)

Dually Completed.
 Commingled