

ORIGINAL

SIDE ONE

142150  
RELEASED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9971  
Name Kodiak Petroleum, Inc.  
Address 44 Inverness Drive East  
Englewood, CO 80112

Purchaser: Enron Gas Supply  
Houston, Texas

Operator Contact Person Kent A. Johnson  
Phone 303-790-7550

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist: None  
Phone:

Designate Type of Completion  
New Well  Re-Entry  Workover   
Oil  SWD  Temp Abd   
 Gas  Inj  Delayed Comp.   
Dry  Other (Core, Water Supply etc.)

If OMNO: old well info as follows:  
Operator Armer, Inc.  
Well Name #2 Matoush  
Comp. Date 12-24-54 Old Total Depth 4230'

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6/15/89 6/16/89 7/14/89  
Spud Date Date Reached TD Completion Date  
2500' 2498'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 132 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1075' feet  
If alternate 2 completion, cement circulated from 1075' feet depth to surface, 450 SX cmt  
Cement Company Name Allied Cement Co., Inc.  
Invoice # 519

API NO. 15-145-01,005-00-01

County Pawnee FROM CONFIDENTIAL  
SW/4 NE/4 SE/4 Sec. 9... Twp 20S. Rge. 19W.  West

1850 Ft North from Southeast Corner of Section  
950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

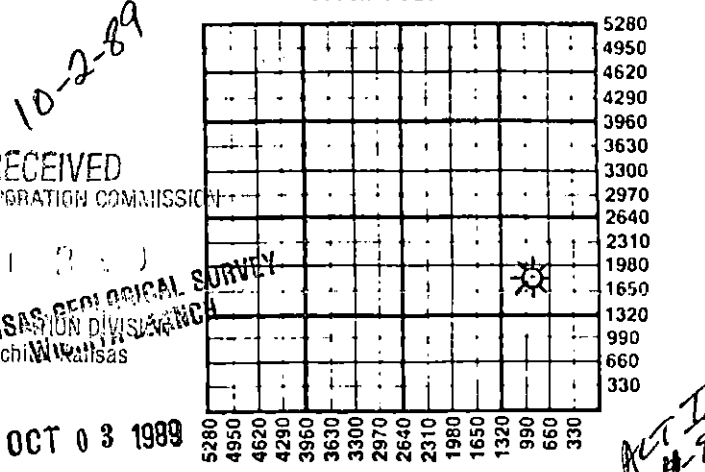
Lease Name Baker Well # 9-9

Field Name Oro

Producing Formation Chase

Elevation: Ground 2243 KB 2248

Section Plat



OCT 03 1989

WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal   
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water 4000 Ft North from Southeast Corner (Stream, pond etc) 1400 Ft West from Southeast Corner Sec 10 Twp 20S Rge 19W East  West Anna Josefiak, Kinsley, Ks. 67547  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Kent A. Johnson  
Title President Date Sept. 26, 1989

Subscribed and sworn to before me this 26th day of September 1989  
Notary Public [Signature] Judith C. Pennington  
Date Commission Expires April 19, 1993

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. Twp. Rge.

01

**SIDE TWO**

Operator Name ..... Kodiak Petroleum, Inc. .... Lease Name..... Baker ..... Well #..... 9-9

Sec..... 9 ..... Twp..... 20S ..... Rge..... 19W .....  East  West ..... County..... Pawnee ..... **RELEASED** .....

**WELL LOG**

JAN 11 1991

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No* Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No*	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
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* Washed down old well	<table border="1" style="width:100%"> <thead> <tr> <th style="width:30%">Name</th> <th style="width:20%">Top</th> <th style="width:50%">Bottom</th> </tr> </thead> <tbody> <tr><td>Stone Corral Anhy.</td><td>1398'</td><td>(+850)</td></tr> <tr><td>Krider</td><td>2288'</td><td>( -40)</td></tr> <tr><td>Winfield</td><td>2340'</td><td>( -92)</td></tr> <tr><td>Towanda</td><td>2405'</td><td>(-157)</td></tr> <tr><td>Fort Riley</td><td>2447</td><td>(-199)</td></tr> <tr><td>Drillers T.D.</td><td>2500</td><td>(-252)</td></tr> <tr><td>Loggers T.D.</td><td>2500</td><td>(-252)</td></tr> </tbody> </table>	Name	Top	Bottom	Stone Corral Anhy.	1398'	(+850)	Krider	2288'	( -40)	Winfield	2340'	( -92)	Towanda	2405'	(-157)	Fort Riley	2447	(-199)	Drillers T.D.	2500	(-252)	Loggers T.D.	2500	(-252)
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<b>CASING RECORD</b> <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7 7/8"	4 1/2"	9.5#	2498'	ASC	125 sx	Surefill,
						8# Gilsonite/sx, 20 Bbl Salt Flush,	
						450 sx Lite (Alternate 2), sxACS, 8# Gilsonite	
<b>PERFORATION RECORD</b>							
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)		Depth			
2 SPF	2406 - 2418	900 gal 15% HCl					
2 SPF	2341 - 2351	800 gal 15% + 2000 gal 28% BP 2338'					
2 SPF	2310 - 2321	1000 gal 15% HCl					
2 SPF	2290 - 2304	1000 gal 15% HCl					
<b>TUBING RECORD</b>							
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
2 3/8"	2320'	None					
Date of First Production	Producing Method						
July 21, 1989	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	500 MCF	0-5 Bbls	CFPB			

<b>METHOD OF COMPLETION</b> Disposition of gas: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input checked="" type="checkbox"/> Other (Specify) ..... <input type="checkbox"/> Dually Completed <input type="checkbox"/> Coningled	<b>Production Interval</b> Chase ..... 2290-2321 Overall .....
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