

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6420  
name ...K.R.M. PETROLEUM CORPORATION  
address .1900 Grant Street, Suite 300  
City/State/zip Denver, Colorado 80203

Operator Contact Person James Alan Townsend  
Phone ..303/830-6601

Contractor: license # 5829  
name ....ALDEBARAN DRILLING CO., INC.

Wellsite Geologist ..J. Copeland Landes  
Phone ...316/262-0351

PURCHASER ..N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth .....

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

.8/6/84... ..8/13/84 P. & A  
Spud Date Date Reached TD Completion Date

3964'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 8 jts. @ 350' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set ..... feet

If alternate 2 completion, cement circulated  
from ..... feet depth to ..... w/ ..... SX cmt

API NO. 15-145-21,140-0000

County ..... Pawnee

100' E of SE NW Sec 14 Twp 20S Rge 17 East  
(Location) West

3300... Ft North from Southeast Corner of Section  
3200... Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

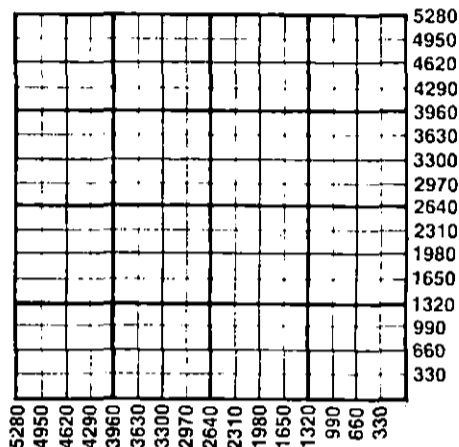
Lease Name ..... Kelty Well# 1-14

Field Name ..... Wildcat

Producing Formation ..N/A

Elevation: Ground ...2068' KB ...2076'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Cheyenne Oil Service

Division of Water Resources Permit # .....

Groundwater ..... Ft North From Southeast Corner and  
(Well) ..... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water ..... Ft North From Southeast Corner and  
(Stream, Pond etc.) ..... Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) P.O. Box 384, Ness City, KS 67560  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket # .....

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply to this form. See rule 82-3-107 for confidentiality in excess of 12 months.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 10 1984  
CONSERVATION DIVISION  
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .....  
James Alan Townsend  
Title Vice President-Operations Date 9/5/84

Subscribed and sworn to before me this 5th day of Sept 1984

Notary Public .....  
Date Commission Expires Feb 26, 1989

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 14 Twp 20S Rge 17W

Operator Name K.R.M. PETROLEUM CORP. Lease Name Kelty Well# 1-14 SEC 14 TWP. 20S RGE. 17  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Herrington	2018	(+ 58)
Winfield	2102	(- 26)
Topeka	2962	(- 886)
Heebner	3456	(-1380)
LKC	3526	(-1450)
BKC	3797	(-1721)
Conglomerate	3890	(-1814)
Arbuckle	3924	(-1848)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8-5/8"	24#	350'	50/50 Poz.	200	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) .....

Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**

