AFFIDAVIT AND COMPLETION FORM

This form must be filed in triplicate with the Kansas Corporation Commission, 200
Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion
of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD
OWWO, injection. Please type. Complete ALL sections. Applications must be filed for
dual completion, commingling, salt water disposal and injection. Attach wireline logs
(i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Ana	ador Resou	irces.	Inc.		API	NO.	145-	-20834			
					COUNTY Pawnee						
Englewood, Colorado 80111					FIELD X Wildcat ASHUALLEY						
**CONTACT PERSON David S. Dudzik					LEAS	LEASE Haas					
PHONE 303-741-2886					_ PRO	PROD. FORMATION Krider					
PURCHASER	·		<u> </u>		_ WELI	L NO.	1-20				
							_	C S			
·								Sout			
UKILLING								East	Line of P.20s_RGE17W		
ADDRESS	3ox 2958	Milan 9	Station								
	rants, Ne	w Mexic	o 870	21					PLAT		
PLUGGING CONTRACTOR								•	(Quarter) or (Eull)		
ADDRESS					_				Section Please		
TOTAL DEPTH_2	232		PBTD	2132	. !	i			indicate.		
SPUD DATE 3-,2	21-81	DATE	COMPLETE	D <u>10-10-</u>	81			Ψ			
ELEV: GR2086D			_		L				KCC KGS		
DRILLED WITH (CABLE) (ROT	ARY) (AI	R) TOOLS	rc. (New)	/(Use	d) ·ca	sing.		MISC.		
Purpose of string	Size hole drilled	Sixe casing set	Weight lbs/ft.	Satting dapth	Ту	pe ceme	nt J	Socks	Type and percent additives		
Surface	9 7/8		17#	1020	_50- Lit	-50-1 :e	POZ	_300 200			
Production 6 1/4		4_1/2	4 1/2 10.5		RECEIVED		150	10% Salt			
				STATE C	MEU DRPORA	EIVE(
					JCO.		NAUNIISZA	in - ; 2	4-81		
	LINER RECOR	D	<u> </u>	'	PERFORATION RECORD						
Top, ft. Bottom, ft. Sucks co		ment	Short	CONSERVATION DIVISION Wichita, Kansas				Depth interval			
					···············a.	. Kansa	<u>s</u>				
	TUBING RECO		<u> </u>	5- Se	lect	ive	90 G	ram Je	ets 2127'-2135'		
Sine	Setting depth	Packer :	et at .	2	1		221	Gram J	rets 2087'-2092		
	A	CID, FRACT	URE, SHOT,	CEMENT SQ		RECOR		02.01.1	300 2007 2002		
Amount and kind of moterial used								Depth Interval treated			
500 Gal. 15% HCL w/3% Acetic + CLA -Stay							2127'-2135'				
500 Gal. 15% MSR, 1500 Gals. 15% NE						2087'-2092'					
Fract w/120	Bbls. 3	30 MCF	N2 & 20	000# Sa	nd			,,	11		
TEST DATE: 10)-9-8 1		PI	RODUCTION			_				
Date of first production Producing method (flowing, pumping,			us lift, etc.)				A.P.I.Gravity				
RATE OF PRODUCTION PER 24 HOURS				- 1	Weter Ges-oil ratio						
Disposition of gas (yento	d, used on lease or s	bb old)	<u>*·I_TSTM</u>		MCF		150 Intervels		CFPB		
** The person	who can be	voa chod	hy phone	rogardin	ימב מ	. 0110	ctions		rning this		

information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool. 10 10 100

			•••								
Name of lowest fresh water producing stra	tum_Chey	enne	Depth2	230.							
Estimated height of cement behind pipe	Cement	Cir.									
WELL LOG Show all important zones of porosity and contents thereof; cored inter-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.										
Show all important zones of porciny and contact the food open, flowing and cluding depth interval tasted, cushion used, time tool open, flowing and formation Description, Contents, ETC.	тор	BOTTOM	HAME	DEPTH							
Krider - gas & water Winfield Water Towanda Water	2072 ⁻ 2128 2189	2106 2150 2218	Stone Corral Krider Winfield Towanda	1130 2072 2128 2189							
No cores or Tests		٠ :									
NO Coles of lescs	` .	•									
	,	-	Ran Guard, Density and								
			Cased hole								
	, .		logs.	er Santa							
Note: This well will be given to landowner for irrigat gas.	ion	. •	,	*±							
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	j										
_											
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.											
	DAVIT										
STATE OF <u>Colorado</u> , COL	UNTY OF	Arapahoe		SS,							
David S. Dudzik OF	LAWFUL AGE	, BEING FI	RST DULY SWORN U	PON HIS							
DATH, DEPOSES AND SAYS:											
THAT HE IS Chief Engineer FOR Anador Resources, Inc.											
OPERATOR OF THE Haas LEASE, AND IS DULY AUTHORIZED TO MAKE THIS											
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-20 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF October 19 81, AND THAT ALL											
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.											
FURTHER AFFIANT SAITH NOT.											
•	(s) \	wa xx	Vully Ja								
SUBSCRIBED AND SWORN TO BEFORE ME THIS 200	DAY OF	. Alcen	nber_	19 <u>_8</u>							

MY COMMISSION EXPIRES: My Commission Expires Sept. 15, 1984