

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7930 EXPIRATION DATE June 30, 1984

OPERATOR Merit Energy Corporation API NO. 15-145-21,087

ADDRESS 717 Seventeenth St., Suite 1750 COUNTY Pawnee

Denver, CO 80202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON David W. Bieber PROD. FORMATION \_\_\_\_\_

PHONE (303) 293-9169 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Neckrosh

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR H-30, Inc. 660 Ft. from South Line and

ADDRESS 251 N. Water; Suite 10 990 Ft. from West Line of (Ex)

Wichita, KS 67202 the (Qtr.) SEC 4 TWP 20S RGE 19 (W).

PLUGGING CONTRACTOR The Buie Co., Inc. WELL PLAT (Office Use Only)

ADDRESS N. Highway 281 KCC

Pratt, KS 67124 KGS

TOTAL DEPTH 4370' PBD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 10/25/83 DATE COMPLETED 11/4/83 PLG. \_\_\_\_\_

ELEV: GR 2232' DF \_\_\_\_\_ KB 2237' NGPA \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 522' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George M. Schneider, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*George M. Schneider*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December, 1983.

*Judith Davis*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: My commission expires Dec. 16, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 5 1983  
CONSERVATION DIVISION  
WICHITA, KANSAS

Side TWO

X(2)X

OPERATOR - Merit Energy Corp. LEASE NAME Neckrosh SEC 4 TWP 20S RGE 19 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>				
Shale	0'	225'		
Red Bed	225'	525'		
Sand and Shale	525'	660'		
Shale and Sand	660'	1388'		
Anhydrite	1388'	1416'		
Shale and Lime	1416'	1720'		
Shale	1720'	1980'		
Lime and Shale	1980'	3010'		
Shale	3010'	3185'		
Lime and Shale	3185'	3520'		
Lime	3520'	4370'		
R.T.D.	4370'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	522'	Common	425	4% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)					
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPB	
Disposition of gas (vented, used on lease or sold)		MCF		bbls.		Perforations	