

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 9971

Name: Kodiak Petroleum, Inc.

Address 44 Inverness Drive East
Suite B, Building D

City/State/Zip Englewood, CO 80112

Purchaser: None

Operator Contact Person: Kent A. Johnson

Phone (303) 790-7550

Contractor: Name: Red Tiger Drilling Co.

License: 5302

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp. Methods, etc.)

If Workover/Re-Entry: old well info as follows

Operator: N/A

Well Name: _____

Comp. Date _____ old total _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12/6/91 12/9/91 12/26/91
Spud Date Date Reached TD Completion Date

API NO. 15- 145-21,388.0000

County Pawnee

NE SE NE Sec. 7 Twp. 20 Rge. 19 E W

1650' Feet from S/W (circle one) Line of Section

330' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE, NW or SW (circle one)

Lease Name Carr Well # 7-8

Field Name Wildcat

Producing Formation None

Elevation: Ground 2240' KB 2245'

Total Depth 2450' PBTB _____

Amount of Surface Pipe Set and Cemented at 473' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan A.I.I 8-5-92 460'
(Date must be collected from the Reserve Pit) CB

Chloride content 55,000 ppm Fluid volume 465 bbls

dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 15 1992
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Kent A. Johnson

Title President Date 2/3/92

Subscribed and sworn to before me this 3rd day of February, 19 92.

Notary Public [Signature] Judith C. Pennington

Date Commission Expires 4/19/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Kodiak Petroleum, Inc. Lease Name Carr Well # 7-8

Sec. 7 Twp. 20 Rge. 19 East West
 County Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral Anhydrite	1391'	+854
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase Group:		
List All E.Logs Run:		Krider	2300'	-55
Density-Neutron w/ G.R. & Caliper		Winfield	2352'	-107
NOTE: No Induction Log run		T.D.	2450'	-205

CASING RECORD New Used Production
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	473' ✓	60/40 POZ	225	2% gel 3% Cacl
Production	7 7/8"	4 1/2"	9.5# & 10.5#	2499'	BJ Surefill	125	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2 SPF	2358' - 2363'		625 gal 15% Hcl	
	CIBP set at 2350'				
2 SPF	2328' - 32, 2308' - 16		1500 gal 15% Hcl		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
New	2 3/8"	2334'	None					
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Shut-in, WOO						
Well shut-in		Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			50 MCF (est.)					

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

Shut-in

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Cemented Other (Specify) _____

Production Interval Chase

TELEPHONE: AREA CODE 913 483-2627

ORIGINAL

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

15.145.21388.0000

DEC 12 1991

TO: Kodiak Petroleum, Inc.

INVOICE NO. 60874

Suite "B" Bldg. D

PURCHASE ORDER NO. _____

44 Inverness Drive East

LEASE NAME Carr #7-8

Englewood, CO 80112

DATE Dec. 6, 1991

SERVICE AND MATERIALS AS FOLLOWS:

*W# 30008
30012
71730*

Common 135 sks @\$5.25	\$708.75	
Pozmix 90 sks @\$2.25	202.50	
Chloride 7 sks @\$21.00	<u>147.00</u>	\$1,058.25

Handling 225 sks @\$1.00	225.00	
Mileage (35) @\$.04¢ per sk per mi	315.00	
Surface	380.00	
Mi @\$2.00 pmp trk chg	70.00	
173' @\$.39¢ over 300'	67.47	
1 plug	<u>42.00</u>	1,099.47

Total 2,157.72

15% (323.66)

Cement circulated

Thank you!

If account CURRENT 15% discount will be allowed ONLY if paid within 30 days from date of invoice.

1834.06

APPROVED FOR PAYMENT
By: _____

POSTED

*DEDUCT DISC
10-21-91*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 15 1992

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 2674

New

Date <i>12-1-91</i>	Sec. <i>7</i>	Twp. <i>20</i>	Range <i>19</i>	Called Out <i>3:00 pm</i>	On Location <i>4:30 pm</i>	Job Start <i>8:30 pm</i>	Finish <i>9:15 pm</i>
Lease <i>CARR</i>	Well No. <i>7-8</i>	Location <i>Nekoma - 5 to turn clk hwy - 1/4</i>			County <i>Pawnee</i>	State <i>KS</i>	
Contractor <i>Red Tiger #4</i>				Owner <i>Same</i>			
Type Job <i>Surface</i>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/8</i>	T.D. <i>474</i>			Charge To <i>Kodiak Petroleum Inc</i>			
Csg. <i>8 5/8</i>	Depth <i>473</i>			Street <i>Suite B Bldg D 44 Inverness Drive East</i>			
Tbg. Size	Depth			City <i>Englewood</i> State <i>Colorado</i>			
Drill Pipe	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Tool	Depth			Purchase Order No. <i>80112</i>			
Cement Left in Csg. <i>15'</i>	Shoe Joint			X <i>Larry Grand</i>			
Press Max.	Minimum			CEMENT			
Meas Line	Displace <i>28 3/4</i>			Amount Ordered <i>225 sy @ 60/40 342</i>			
Perf.				Consisting of			

EQUIPMENT

Pumptrk <i>63</i>	No.	Cementor	<i>Jack W. Smith</i>
		Helper	
Pumptrk	No.	Cementor	
		Helper	
Bulktrk <i>101</i>		Driver	<i>Kent R.</i>
		Driver	

DEPTH of Job

Reference:	<i>Pump Truck</i>	<i>380.00</i>
<i>35</i>	<i>Mileage</i>	<i>70.00</i>
	<i>1-8 5/8 Wooden plug</i>	<i>42.00</i>
	<i>173 .39</i>	<i>67.47</i>
	Total	559.47

Remarks: *Cement did Circ*
circ approx - 15 bbls cement

Common	<i>135</i>	<i>5.25</i>	<i>708.75</i>
Poz. Mix	<i>90</i>	<i>2.25</i>	<i>202.50</i>
Gel.	<i>4</i>	<i>6.75</i>	<i>NIC</i>
Chloride	<i>7</i>	<i>21.00</i>	<i>147.00</i>
Quickset			
Handling	<i>225</i>	<i>1.00</i>	<i>225.00</i>
Mileage	<i>35</i>		<i>315.00</i>
		Sub Total	
		Total	1598.25

Floating Equipment _____
TOTAL \$ 2157.72
Disc - 323.66

RECEIVED
KANSAS CORPORATION COMMISSION: **\$ 1834.06**

JUL 15 1992

CONSERVATION DIVISION
WICHITA, KS



11/06

ORIGINAL

DEC 23 1991

ORIGINAL

INVOICE DATE

12/09/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 057676
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KODIAK PETROLEUM, INC.

44 INVERNESS DR
BLDG D, SUITE B
ENGLEWOOD CO 80112
WELL NUMBER : 7-R

Handwritten:
#30020
30012
71730

AUTHORIZED BY 057676

PURCH. ORDER REF. NO.

CUSTOMER NUMBER : 10105 - 0

LEASE NAME AND NUMBER CARR	STATE 14	COUNTY/PARISH 1409	CITY Great Bend	DISTRICT NAME 582	DISTR. NO.
JOB LOCATION/FIELD KODIAK PET		MTA DISTRICT	DATE OF JOB 12/09/91	TYPE OF SERVICE LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100313	1.00	CEMENT CASING 2,00 TO 2,500 FEET	1047.00		1,047.00
10109005	40.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		98.80
10409600	1.00	GUIDE SHOE	109.00	GAL	109.00
10409600	3.00	CENT	43.55	GAL	130.65
10409600	1.00	INSERT	168.00	GAL	168.00
10409600	10.00	SCRATCHERS	15.00	GAL	150.00
10410504	125.00	CLASS "A" CEMENT	5.63	CF	703.75
10415038	3029.00	A-S SALT	0.12	LB	363.48
10420145	118.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	17.70
10428020	705.00	A-10 GYPSEAL	0.23	LB	162.15
10428048	300.00	A-9 KCL	0.26	LB	78.00
10430608	1.00	4 1/2" TOP RESIN/PLASTIC CORE	47.50	EA	47.50

ACCOUNT	RECEIVED KANSAS CORPORATION COMMISSION JUL 15 1992 CONSERVATION DIVISION WICHITA, KS
TAX EXEMPTION STATUS:	



ORIGINAL

ORIGINAL

INVOICE DATE

12/09/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 2	INVOICE NO. 057676
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KODIAK PETROLEUM, INC.

44 INVERNESS DR
BLDG D, SUITE B
ENGLEWOOD CO 80112
WELL NUMBER : 7-8

CUSTOMER NUMBER : 10105 - 0

AUTHORIZED BY 057676

PURCH. ORDER REF. NO.

LEASE NAME AND NUMBER CARR	STATE 14	COUNTY/PARISH 1409	CITY Great Bend	DISTRICT NAME 582	DISTR. NO.
JOB LOCATION/FIELD KODIAK PET		MTA DISTRICT	DATE OF JOB 12/09/91	TYPE OF SERVICE LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10880001	183.00	MIXING SEVICE CHRG DRY MATERIALS,	1.16		212.28
10940101	320.00	DRAYAGE, PER TON MILE	0.79		252.80
SUBTOTAL					3,541.11
DISCOUNT					678.23

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 15 1992
CONSERVATION DIVISION
WICHITA
12/19/91

PAY @ 25% DISCOUNT
KODIAK
12/23/91

ACCOUNT	1.0000% BARTON 4.2500% KS-NEW WELL 3541.11 - 885.28 (25%) 2,655.83 + 15.74 + 66.91 <u>2738.48</u>	1,574.18 1,574.18	15.74 66.91
TAX EXEMPTION STATUS:	2738.48	PAY THIS AMOUNT	

APPROVED FOR PAYMENT
By: [Signature]

2,945.53