

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, **T.A.** OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Anador Resources, Inc. API NO. 145-20835

ADDRESS 5700 S. Quebec Suite 320 COUNTY Pawnee  
Englewood, Colorado 80111 FIELD Wildcat CONKING

\*\*CONTACT PERSON David S. Dudzik LEASE Schope (a bnd. 51)

PHONE 303-741-2886 PROD. FORMATION \_\_\_\_\_

PURCHASER \_\_\_\_\_ WELL NO. 1-14

ADDRESS \_\_\_\_\_ WELL LOCATION \_\_\_\_\_

1490 Ft. from North Line and

1320 Ft. from East Line of

DRILLING CONTRACTOR Salazar Drilling the SEC. 4 TWP. 20S RGE. 18W

ADDRESS Box 2958 Milan Station

Grants, New Mexico 87021

PLUGGING CONTRACTOR \_\_\_\_\_  
 STATE CORPORATION COMMISSION

12-7-81

DEC 7 1981

ADDRESS \_\_\_\_\_

TOTAL DEPTH 2411 PERIOD OF OBSERVATION 2362

SPUD DATE 3-15-81 DATE COMPLETED T.A. 7-20-81

ELEV: GR 2170F KB

DRILLED WITH (CABLE) **(ROTARY)** (AIR) TOOLS

Report of all strings set — surface, intermediate, production, etc. **(New)** (Used) casing.


WELL PLAT  
 (Quarter) or **(Full)** Section - Please indicate.

KCC   
 KGS   
 MISC.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	17#	1009'	50-50 POZ	300	3% C.C.
Production	6 1/4"	4 1/2"	10.5#	2411'	Lite Weight 60-40 POZ	275 150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8 selective	DML jets	2283'-2297'
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1000 Gals. 15% MSR	2283'-2297'

TEST DATE: <u>4-10-81</u>		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
Swab			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	bbls.	TSTM	MCF
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	
		% 960 bbls. CFPB	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Cheyenne Depth 210  
 Estimated height of cement behind pipe Circ. to surface

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Stone Corral	1264
			Krider	2196
Krider - to be perfed	2160	2196	Winfield	2240
Winfield-to be perfed	2214	2240	Towanda	2314
Towanda - water	2280	2314		
No Cores or Tests				
			Ran Guard, Density, CBL and Cased Hole Neutron logs	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF Colorado, COUNTY OF Arapahoe SS,

David S. Dudzik OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Chief Engineer FOR Anador Resources, Inc. OPERATOR OF THE Schope LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-14 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF July 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David S. Dudzik

SUBSCRIBED AND SWORN TO BEFORE ME THIS 4th DAY OF December 1981

Kris Ann Rosengren  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: My Commission Expires Sept. 15, 1984

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7075 EXPIRATION DATE 6/30/84

OPERATOR Anador Resources, Inc. API NO. 15-145-20,835

ADDRESS 5700 South Quebec, Suite 320 COUNTY Pawnee

Englewood, CO 80111 FIELD Wildcat

\*\* CONTACT PERSON Kent A. Johnson PROD. FORMATION None

PHONE (303) 741-2886

PURCHASER NA LEASE Schope

ADDRESS \_\_\_\_\_ WELL NO. 1-4

WELL LOCATION NE

DRILLING Salazar Drilling Co 1490 Ft. from North Line and

CONTRACTOR \_\_\_\_\_ 1320 Ft. from East Line of

ADDRESS P. O. Box 2958 the NE (Qtr.) SEC 4 TWP 20S RGE 18W.

Grants, NM 87021

PLUGGING Sun Cementing

CONTRACTOR \_\_\_\_\_

ADDRESS Great Bend, KS

TOTAL DEPTH 2411' PBSD 2362'

SPUD DATE 3/15/81 DATE COMPLETED 10/4/83

ELEV: GR 2170' DF -- KB -- 2175.5

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. *Brook*

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1009' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry A. Pope, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

Jerry A. Pope  
Jerry A. Pope (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of November, 1983.

Kris Ann Rosengren  
(NOTARY PUBLIC)  
Kris Ann Rosengren

MY COMMISSION EXPIRES: 9/15/84

RECEIVED  
NOV 21 1983  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Anador Resources, Inc. LEASE Schope SEC. 4 TWP. 20S RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
			Krider	2160'
			Winfield	2214'
			Towanda	2280'
<p><u>Towanda 2283-2297'</u> Recovered salt water with very slight show of gas</p> <p><u>Krider 2161-2171'</u> No show of gas</p> <p><u>Winfield 2214-2226'</u> Communicated with Krider. Swab salt water at 40 Bbls. per hour</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	17#	1009'	50-50 POZ	300	3% CaCl
Production	6 1/2"	4 1/2"	10 5#	2411'	Lite 60-40 POZ	275 150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8 total	DMC jet	2283-2297'
			2 SPF	DMO jet	2214-2226'
			2 SPF	DMJ jet	2161-2171'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallons 15% MSR	2283-2297'
2000 gallons 15% HCl	2161-2171'
150 gallons 15% HCl	2214-2226'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)					Perforations