

CONFIDENTIAL

74-20-12W
7C

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
State Geological Survey NE SE SW
WICHITA, BRANCH

TYPE
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # Not received yet EXPIRATION DATE _____

OPERATOR W. L. KIRKMAN, INC. API NO. 15-145-20,980

ADDRESS 453 So. Webb Road, P.O. Box 18611 COUNTY Pawnee

Wichita, Kansas 67207 FIELD Wildcat

** CONTACT PERSON Wayne L. Kirkman PROD. FORMATION None

PHONE 316-685-5372

PURCHASER NONE LEASE Buckman

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR ALDEBARAN DRILLING CO., INC. WELL LOCATION NE SE SW

ADDRESS 453 So. Webb Road, P.O. Box 18611 2310 Ft. from West Line and

Wichita, Kansas 67207 990 Ft. from South Line of

PLUGGING CONTRACTOR Halliburton the SW (Qtr.) SEC 14 TWP 20S RGE 18W.

ADDRESS Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 4120' PBSD 4150'

SPUD DATE 7/8/82 DATE COMPLETED 7/15/82

ELEV: GR 2185 DF _____ KB 2194

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 3 5/8 @ 500' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT			
		14	

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

RELEASED
Date: JUN 30 1983
FROM CONFIDENTIAL

Kirby C. Evers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By W. L. KIRKMAN, INC.
Kirby C. Evers (Name) Evers, Vice-President

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of July

19 82.

KATHLEEN G. QUINN
STATE NOTARY PUBLIC
Sedgewick County, Kansas
My Appt. Exp. 3-20-83

Kathleen G. Quinn
(NOTARY PUBLIC)
Kathleen G. Quinn

MY COMMISSION EXPIRES: March 20, 1983

RECEIVED
CORPORATION COMMISSION
JUL 27 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

W. L. KIRKMAN, INC.

LEASE

BUCKMAN #1

SEC. 14 TWP. 20S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Ft. Scott: SS: Clear w/ red shale matrix, fine to med. grained, subangular to subround, fairly well cemented, dirty, no show.	4020	30	Herington Topeka Heebner Lansing Swope Cherokee Shale Arbuckle	2175 3232 3578 3631 3872 4048 4063
Conglomerate: SS: Clear to brown, fine to med. grained, poorly sorted, fairly well cemented, subround to subangular, sl. show free oil, show of scummy oil.	4050	60		
DST #L: Conglomerate-Arbuckle 4017-4083 1st flow: 40 min. open then out. IFP: 38-55 HP: 1887-1872 BHT: 119° F REC: 60' drilling mud.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24 lbs.	500'	Common	275	2% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas _____ bbls. MCF	Water _____ %
Disposition of gas (vented, used in lease or sold)	Gas-oil ratio _____ bbls. CFPB	Perforations