

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE 6-30-83

OPERATOR TGT Petroleum Corp. API NO. 15-097-20880-0000

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. FIELD

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION PHONE 262-6489

PURCHASER LEASE Donovan

ADDRESS WELL NO. #1

WELL LOCATION C SE SE

DRILLING Abercrombie Drilling, Inc. 645 Ft. from south Line and

CONTRACTOR ADDRESS 801 Union Center 665 Ft. from east Line of

Wichita, Ks. 67202 the SE (Qtr.) SEC 24 TWP 28S RGE 19W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR ADDRESS 801 Union Center

Wichita, Ks. 67202

		24	
			X

(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 5023 PBD

SPUD DATE 7-31-82 DATE COMPLETED 8-13-82

ELEV: GR 2267 DF 2276 KB 2279

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 515' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of B. Lynn Herrington]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of September 19 82.

MY COMMISSION EXPIRES: May 17, 1985

JUDITH K. MOSEBACH, NOTARY PUBLIC, STATE OF KANSAS, My Appl. Exp. May 17, 1985

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION, Wichita, Kansas, 10-1-82

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & sand	0	284	Anhydrite	1210
Sand & shale	284	1608	B/Anhydrite	1228
Shale	1608	2451	Topeka	3790
Shale & lime	2451	4395	Heebner	4122
Lime & shale	4395	4475	Toronto	4136
Lime	4475	4821	Douglas	4154
Lime & chert	4821	4872	Brn Lime	4285
Lime	4872	5023	Lansing	4295
RTD	5023		B/KC	4700
			Cherokee	4834
			Mississippi	4888
			RTD	5023
<p>DST #1-4805-4860 --60-60-60-60 Strong blow. GTS 30" into 1st gauge. Rec. 60' GCM, 90' OCM & 90' HOCM. IFP 60-111, FFP 77-111, IBHP 468, FBHP 323.</p> <p>DST #2-4860-4880 - 30-30-30-30 Weak blow. Rec. 30' mud. IFP 34-43, FFP 43-59, IBHP 51, FBHP 68.</p> <p>DST #3- 4858-4900 -- 60-60-90-60 Strong blow-GTS 20". Rec. 98' mud. IFP 43-68, FFP 68-77, IBHP 1518, FBHP 1501.</p> <p>DST #4 - 4900-4910 - 60-60-60-60 Strong blow. Rec. 90' SO&GCM. IFP 26-43, FFP 43-51, IBHP 679, FBHP 806.</p> <p>DST #5-4910-4923 - 45-45-45-45 Weak blow. Rec. 120' MSW. IFP 26-43, FFP 51-77, IBHP 1467, FBHP 1442.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8	24	515'	Halco Lite	125	
					Common	225	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPD
Disposition of gas (vented, used on lease or sold)			Perforations		

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CONSERVATION DIVISION Wichita, Kansas

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Amount and kind of material used	Depth interval treated

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Disposition of gas (vented, used on lease or sold)												

KANSAS

FORM CP-3
Rev. 1-8-82

STATE CORPORATION COMMISSION
CONSERVATION DIVISION AGENT REPORT

API Number 15-097-20,880 ✓ R

200 Colorado Derby Building
Wichita, KS 67202

Operator's Full Name T. E. T. PETROLEUM CORP.

Complete Address 209 E WILLIAM WICHITA KS. 67202

Lease Name DONOVAN Well No. 1

Location C SE SE Sec. 24 Twp. 28 Rge. 19 (East)(West)

County KIOWA Total Depth 5023

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie Dily Co.

Address 801 Union Ch. Wichita Ks. 67202 License No. _____

Operation Completed: Hour: 3:00 AM Day: 14 Month: 8 Year: 1982

Plugging Operations attended by Agent?: All Part None

The above well was plugged as follows:

8 5/8" S.P. to 515' w/ 125 SX H.C Light
Order: 170 SX 50/50 foam 40% gel. 3% CC & phenyl

1st plug @ 900' w/ 80 SX

2nd plug @ 480' w/ 60 SX

3rd softie ~~plug~~ @ 40' → onto 0' w/ 10 SX

5th Rest hole w/ 10 SX

6th Mousehole w/ 5 SX

Waterwell w/ 5 SX Can be seen

Amount of Surface Casing: 515'

I hereby certify that the above plugging instructions were given as herein stated.

Signed: Steve Blument
Conservation Division Agent

I hereby state that I was not present while the above well was being plugged, however, to the best of my knowledge and belief it was plugged as herein stated. A full account for my not being present is as follows:

RECEIVED
STATE CORPORATION COMMISSION

AUG 24 1982

CONSERVATION DIVISION
Wichita, Kansas

8-24-82

Signed: _____
Conservation Division Agent

INVOICED

DATE 9-8-82

INV. NO. 1058-W

