

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 06/30/83

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-097-20,934-00-00

ADDRESS P. O. Box 3723 COUNTY Kiowa

Victoria, Texas 77903 FIELD Wildcat

\*\* CONTACT PERSON Melvin Klotzman PROD. FORMATION NONE

PHONE 1-800-531-3640

PURCHASER NONE LEASE L. H. Vieux

ADDRESS WELL NO. 1

WELL LOCATION C SE SW

DRILLING Contractor Eagle Drilling, Inc. 660 Ft. from South Line and

CONTRACTOR ADDRESS P. O. Box 8609 1980 Ft. from West Line of

Wichita, Kansas 67208 the SW (Qtr.) SEC26 TWP 28 RGE 19W.

PLUGGING Contractor Eagle Drilling, Inc.

CONTRACTOR ADDRESS P. O. Box 8609

Wichita, Kansas 67208

TOTAL DEPTH 5028' PBTD P & A

SPUD DATE 01/15/83 DATE COMPLETED 01/28/83

ELEV: GR2278' DF KB 2291'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

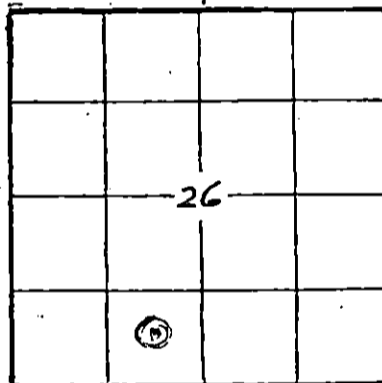
Amount of surface pipe set and cemented 457' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC \_\_\_\_\_

KGS \_\_\_\_\_

SWD/REP \_\_\_\_\_

PLG.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

MELVIN KLOTZMAN (Name) OIL & PETROLEUM CONSULTANT

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February, 1983.

MY COMMISSION EXPIRES: 12-07-84

Doris Davenport (NOTARY PUBLIC) DORIS DAVENPORT Notary Public, Victoria County, Texas

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED FEB 17 1983 CONSERVATION DIVISION - Wichita, Kansas

2-17-83

OPERATOR CINCO EXPLORATION COMPANY LEASE L. H. Vieux SEC. 26 TWP. 28 RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
<u>DRILLERS LOG</u>					
Sand & Clay		0'	200'	Cottonwood	3076'
Blue Shale		200'	253'	Tarkio	3498'
Clay & Blue Shale		253'	467'	Howard	3720'
Red Bed Slate		467'	1110'	Heebner	4148'
Red Bed		1110'	1690'	Douglas	4182'
Shale & Shells		1690'	2295'	Brown Lime	4313'
Shale & Lime		2295'	3620'	Lansing/Kansas City	4324'
Lime & Shale		3620'	3815'	Base/Kansas City	4736'
Shale & Lime		3815'	4055'	Marmaton	4786'
Lime & Shale		4055'	4690'	Fort Scott	4845'
Lime		4690'	4735'	Cherokee	4860'
Lime & Shale		4735'	4824'	Mississippi	4940'
Lime		4824'	5025'		
Ran Dual Induction with GR from 5022' to 460'. Neutron Density & Cyberlook from 4994' to 3000'.					
DST #1: Interval - 4842' - 4920', Time - 30/60/60 minutes. IH - 2318 PSI, FH - 2290 PSI, IF - 74/83 PSI, ISIP - 166 PSI, FF - 83/83 PSI, FSIP - 222 PSI. Recovery: 70' drilling mud. Cl - 8,560 ppm.					
DST #2: Interval - 4923'-48', Miss Run.					
DST #3 Interval - 4941'-48', Time - 30/60/60/20 minutes. IH - 2409 PSI, FH - 2384PSI, IF - 28/28 PSI, ISIP - 1365 PSI, FF - 37/46 PSI, FSIP - 1458 PSI. Recovery: 70' mud with oil specs. Tool had plugged with cuttings, very oily.					
DST #4: Interval - 4940'-68', Time - 30/60/90/120 minutes. IH - 2368 PSI, FH - 2368 PSI, IF - 60/80 PSI, ISIP - 1403 PSI, FF - 100/149 PSI, FSIP - 1403 PSI. Recovery: 260' mud, no show of oil or gas.					
If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	456'	Lite Common	200 100	3% CaCl <sub>2</sub> 3% CaCl <sub>2</sub>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations

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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Perforations