

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

CORRECTION - RANGE # FROM

SIDE ONE

19W TO 18W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE 15-097-19010-00-00

OPERATOR TGT Petroleum Corp. API NO. Core Hole

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. 67202 FIELD _____

** CONTACT PERSON B. Lynn Herrington PHONE 262-6489 PROD. FORMATION _____

PURCHASER _____ LEASE Rice G.

ADDRESS _____ Core Hole No. 1-C

WELL LOCATION C NW SW

DRILLING TGT Petroleum Corp. Ft. from _____ Line and

CONTRACTOR ADDRESS 209 E. William Ft. from _____ Line of

Wichita Ks. 67202 the SW (Qtr.) SEC 18 TWP 28S RGE 18W.

PLUGGING TGT Petroleum Corp. WELL PLAT

CONTRACTOR ADDRESS _____ (Office Use Only)

KCC KGS

SWD/REP _____ PLG. _____

TOTAL DEPTH 1240 PBDT _____

SPUD DATE 7-22-82 DATE COMPLETED 7-30-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		18	
x			

Amount of surface pipe set and cemented 214' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Core hole

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

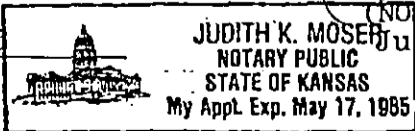
I am the Affiant, and I am familiar with the contents of the foregoing affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August

1982

MY COMMISSION EXPIRES: May 17, 1985



Judith K. Moser (Signature)

(NOTARY PUBLIC) Judith K. Moser

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED 9-8-83 STATE CORPORATION COMMISSION SEP - 8 1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & gravel	0	130		
Sandy clay & clay	130	185		
B. shale	185	340		
Dakota sand & shale	340	420		
Red bed	567	580		
Lime	580	1165		
Red bed	1165	1180		
Lime	1180	1240		
Red bed		TD		

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	7 7/8	5 1/2	14	214'	Common	40	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
				CFPB

Disposition of gas (vented, used on lease or sold)	Perforations