

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anador Resources, Inc.

API NO. 15-145-20.910.0000

ADDRESS 5700 S. Quebec Suite 320

COUNTY Pawnee

Englewood, Colorado 80111

FIELD Shiley

**CONTACT PERSON David S. Dudzik

PROD. FORMATION

PHONE 303-741-2886

LEASE Hazlett

PURCHASER

WELL NO. 1-11

ADDRESS

WELL LOCATION SE NW SE

DRILLING Sante Fe Drilling

1650 Ft. from S Line and

CONTRACTOR

1870 Ft. from E Line of

ADDRESS P.O. Box 8647 1346 N. Woodlawn

the SEC. 11 TWP. 20S RGE. 20W

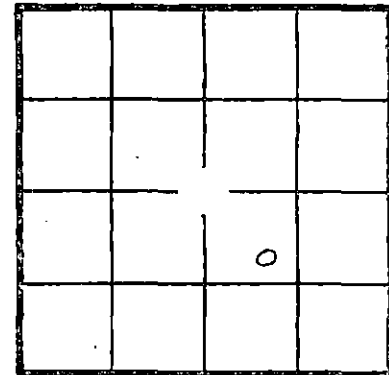
Wichita, Kansas 67208

WELL PLAT

PLUGGING Sun Cementers

CONTRACTOR

ADDRESS Great Bend, Kansas



KCC
KGS
(Office Use)

TOTAL DEPTH 4355' PBD

SPUD DATE 1-13-82 DATE COMPLETED 1-27-82

ELEV: GR 2203 DF KB 2213

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1004' DV Tool Used? NO

A F F I D A V I T

STATE OF Colorado, COUNTY OF Arapahoe SS, I,

David S. Dudzik OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Chief Engineer (FOR)(OF) Anador Resources, Inc.

OPERATOR OF THE Hazlett LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-11 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David S. Dudzik

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF February, 19 82.

Constance A. Lawe
NOTARY PUBLIC

MY COMMISSION EXPIRES: 02/28/84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Krider - Dolo.- Tight gas & water	2287'	2320'	Stone Corral Heebner	1360' 3687'
Lansing - LM.-Water	3737'	3808'		
Kansas City - LM.-Water	3812'	4044'		
Marmaton - Water	4074'	4208'		
Cherokee Sands - Water	4232'	4294'		
Osage -. Water	4314'	TD		
Ran 1 DST Krider 2262'-2299' Times: 6-15-10-30 1st open- Very weak blow 2nd open- very weak blow, dead in 1/2 min. Recovered 10' Mud			Ran Dresser Laterolog & Comp. Density	
IF 134-86 PSIG ISIP 144 PSIG FF 105-77 PSIG FSIP 115 PSIG HYD 1152-1136 BHT 80°				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	24	1016	Common 50-50 POZ	400 100	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
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STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Pawnee County. Sec. 11 Twp. 20S Rge. 20 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
1650' FSL, 1870' FEL

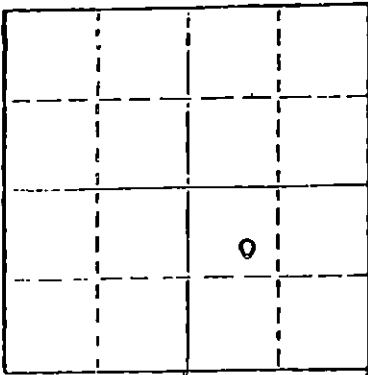
Lease Owner Anador Resources, Inc.
Lease Name Hazlett Well No. 1-11
Office Address 5700 S. Quebec Suite 320 Englewood, CO 80111
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole

Date Well completed January 27 1982
Application for plugging filed February 16 1982
Application for plugging approved Verbal January 1-26 1982
Plugging commenced January 26 1982
Plugging completed January 26 1982
Reason for abandonment of well or producing formation
Dry Hole

If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant
Producing formation Depth to top Bottom Total Depth of Well 4355'
Show depth and thickness of all water, oil and gas formations.



OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Krider	Tight gas	2287'	2320'	8 5/8	1004	NONE
Cherokee 'A' Sand	water	4232'	4240'			
Cherokee 'B' Sand	water	4266'	4272'			
Cherokee 'C' Sand	water	4282'	4294'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Well was full w/9.7 PPG, 50 VIS, Mud. Placed cement plugs as follows:

RECEIVED
STATE CORPORATION COMMISSION
FEB 19 1982
CONSERVATION DIVISION
Wichita, Kansas

60 SXS. 50-50 POZ from 1020' to 900'
50 SXS. 50-50 POZ from 500' to 300'
10 SXS. 50-50 POZ at surface

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sun Cementers

STATE OF Colorado COUNTY OF Arapahoe, ss.
David S. Dudzik (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) David S. Dudzik
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of February, 1982

Constance A. Law
Notary Public.

My commission expires 02/25/84