

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Woodman & Iannitti Drilling Company

API NO. 15-145-20.943.0000

ADDRESS 1008 Douglas Building  
Wichita, Kansas 67202

COUNTY Pawnee

FIELD Shiley

\*\*CONTACT PERSON K.T. Woodman  
PHONE (316)-265-7650

PROD. FORMATION

LEASE Seltman

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C SE NW

DRILLING Woodman & Iannitti Drilling Company

660 Ft. from South Line and

CONTRACTOR

660 Ft. from East Line of

ADDRESS 1008 Douglas Building

the NW SEC. 11 TWP. 20 RGE. 20W

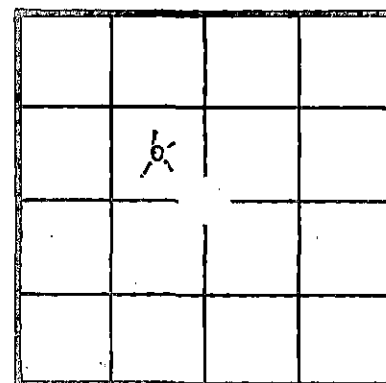
Wichita, Kansas 67202

WELL PLAT

PLUGGING Sun Oil Well Cementing, Inc.

CONTRACTOR

ADDRESS P.O. Box 189, Great Bend, KS 67530



KCC   
KGS   
(Office Use)

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 30 1982  
3-30-82  
Kans.

TOTAL DEPTH 4313' PBTD

SPUD DATE 3-12-82 DATE COMPLETED 3-20-82

ELEV: GR DF KB 2222

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AMS)~~ TOOLS

Amount of surface pipe set and cemented DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

K.T. Woodman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (FOR)(OF) Woodman & Iannitti Oil Company

OPERATOR OF THE Seltman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) K.T. Woodman  
K.T. Woodman

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF March, 19 82.

KATHRYN A. VOIGT  
NOTARY PUBLIC  
STATE OF KANSAS  
My Comm. Expires 4-20-85

Kathryn A. Voigt  
NOTARY PUBLIC  
Kathryn A. Voigt

MY COMMISSION EXPIRES April 20, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	20		
Shale	20	262		
Red Bed & Shale w/ Sand Streaks	262	477		
Shale	477	790		
Sand	790	950		
Sand.	950	985		
Shale	985	1370		
Anhydrite	1370	1411		
Shale	1411	1525		
Shale	1525	1798		
Shale	1798	2150		
Shale & Lime	2150	2375		
Shale & Lime	3275	2610		
Shale & Lime	2610	2810		
Shale & Lime	2810	2981		
Shale & Lime	2981	3113		
Shale & Lime	3113	3290		
Shale & Lime	3290	3425		
Shale & Lime	3425	3556		
Shale & Lime	3556	3745		
Shale & Lime	3745	3888		
Shale & Lime	3888	3978		
Lime	3978	4064		
Lime	4064	4150		
Lime	4150	4206		
Lime	4206	4266		
Lime	4266	4313		
T.D.	4313			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"		262'	Common	165	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations