

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anador Resources, Inc.

API NO. 15-145-20,911-0000

ADDRESS 5700 S. Quebec Suite 320

COUNTY Pawnee

Englewood, Colorado 80111

FIELD East Shiley

**CONTACT PERSON David S. Dudzik

PROD. FORMATION Cherokee

PHONE (303) 741-2886

LEASE Jennings

PURCHASER

WELL NO. 1-12

ADDRESS

WELL LOCATION SW NE SE

DRILLING Santa Fe Drilling CONTRACTOR

1650 Ft. from S Line and

ADDRESS P.O. Box 8647 1346 N. Woodlawn

990 Ft. from E Line of

Wichita, Kansas 67208

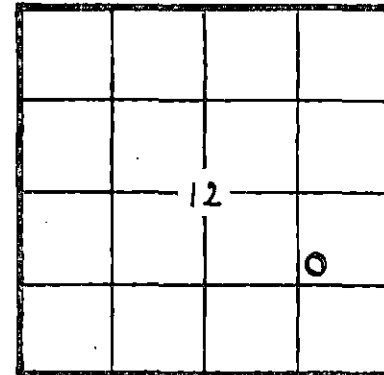
the SEC. 12 TWP. 20S RGE. 20W

WELL PLAT

PLUGGING Sun Cementers

CONTRACTOR

ADDRESS Great Bend, Kansas



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 4301' PBD

SPUD DATE 12-27-82 DATE COMPLETED 1-13-82

ELEV: GR 2211 DF 2220' KB 2221'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1015' DV Tool Used? NO

AFFIDAVIT

STATE OF Colorado, COUNTY OF Arapahoe SS, I,

David S. Dudzik OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Chief Engineer (FOR)(OF) Anador Resources, Inc.

OPERATOR OF THE Jennings LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-12 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David S. Dudzik

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF February, 19 82.

Constance A. Lawler
NOTARY PUBLIC

MY COMMISSION EXPIRES: 02/25/84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing-IM-Water	3728'	3801'	Stone Corral	1312'
Kansas City-IM-Water	3801'	4032'	Heebner	3681
Marmaton-IM-Water	4067'	4186'		
Cherokee 'A' Sand-Water & Poss. Oil	4214'	4216'		
Cherokee 'B' Sand-Water	4241'	4246'		
Cherokee 'C' Sand-Water	4254'	4262'		
Cherokee 'D' Sand-Water & Poss. Oil	4266'	4273'		
Osage - Chert - Water	4279'	TD		
<p>Drill stem tests and wireline formation tests are detailed on attached page</p>			<p>Ran Dresser Laterolog w/G.R.-Neutron & Comp. Density</p>	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24	1015	60-40 POZ Class H	250 250	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations

DST #1 Cherokee "B" 4222'-4238' Times: 30-60-60-120
1st open - weak to 9" blow
2nd open - weak to 10" blow

Recovered: 600' Muddy water (49000 PPM Cl)
IFP - 77-165 PSIG
ISIP- 728 PSIG
FFP - 199-298 PSIG
FSIP- 750 PSIG
HYD - 2176-2155 PSIG

~~Ran~~ DST #2 - Cherokee 'D' sand - Straddle 4255-68'
Times 25-30-40-60.
1st open - Strong blow immediately..
2nd open - Fair dying to weak blow.
Rec 2000' wtr. (105,000 PPM Cl)
HYD 2113-2113 PSIG
IF 202-511 PSIG
ISIP 1281 PSIG
FF 535-879 PSIG
FSIP 1281 PSIG
Misrun - bottom packer did not hold, water is probably
from Osage.

DST #3 Cherokee "A" 4212-4229'
Times: 20-40-60-60
1st open - fair to strong blow
2nd open - strong blow throughout
Rec: 1650 MCSW (40,000 PPM Cl)
Hyd: 2050-2059 PSIG
IFP: 640-668 PSIG
ISIP: 1216 PSIG
FFP: 668-784 PSIG
FSIP: 1216 PSIG
Misrun - bottom packer failed.

Ran Schlumberger repeat formation tester @ 4271½' @ 4217'
(Density log)
4271½' - Recovered 2½ gals water w/no show.
Cl - 64,000 PPM (.14 Rw @ 35° F). Est .90% filtrate
and 10% formation water. FP 30-375 PSIG. No SIP.
4217 - Recovered 3 3/4 gals water w/show oil
Cl - 85,000 PPM (.15 @ 35°F). Est all filtrate with
some formation oil. FP 180 PSIG. SIP 868 PSIG.

RECEIVED
STATE CORPORATION COMMISSION
FEB 18 1957
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION
FEB 19 1957
CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS
STATE CORPORATION COMMISSION

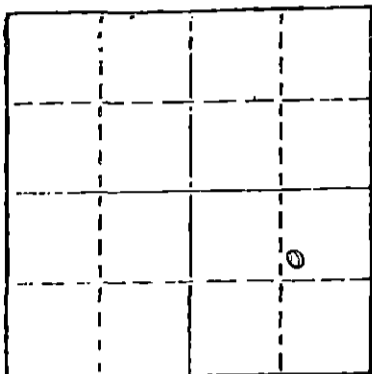
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Pawnee County, Sec. 12 Twp. 20S Rge. 20 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____

C SW NE SE

Lease Owner Anador Resources, Inc.
Lease Name Jennings Well No. 1-12
Office Address 5700 S. Quebec Suite 320 Englewood, CO 80111
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plat

Dry Hole
Date Well completed January 13 1982
Application for plugging filed February 15 1982
Application for plugging approved January 12 1982
Plugging commenced January 12 1982
Plugging completed January 12 1982
Reason for abandonment of well or producing formation _____

Dry Hole
If a producing well is abandoned, date of last production 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4301
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Cherokee 'A' Sand	Water & Oil?	4214'	4216'	8 5/8	1015	NONE
Cherokee 'B' Sand	Water	4240'	4248'			
Cherokee 'C' Sand	Water	4254'	4262'			
Cherokee 'D' Sand	Water & Oil?	4266'	4274'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole was full of 9.7 PPG, 62 VIS, Mud. Placed cement plug as follows:

RECEIVED

STATE CORPORATION COMMISSION

70 SXS. 50-50 POZ from 1080'-870'

40 SXS. 50-50 POZ from 480'-360'

FEB 19 1982

10 SXS. 50-50 POZ from 40'-Surface

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sun Cementers

STATE OF Colorado COUNTY OF Arapahoe, ss.
David S. Dudzik (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

David S. Dudzik

(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of February, 1982

Constance A. Lowe

Notary Public.

My commission expires 02/25/84