

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9937  
Name Mallon Oil Company  
Address 1616 Glenarm, Suite 2850  
Security Life Building  
City/State/Zip Denver, Colorado 80202

Purchaser Inland Purchasing and  
Transportation Company

Operator Contact Person Kevin M. Fitzgerald  
Phone (303) 572-1511

Contractor: License # 5671  
Name Revlin Drilling Inc

Wellsite Geologist Steve Marden  
Phone (303) 237-5716

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

12/22/84 1/1/85 4/4/85  
Spud Date Date Reached TD Completion Date  
4350 4305  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 294 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1569 feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-145-21.178 .0000  
County Pawnee  
NE NE SE Sec 12 Twp 20S Rge 20W  East  West

2310 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

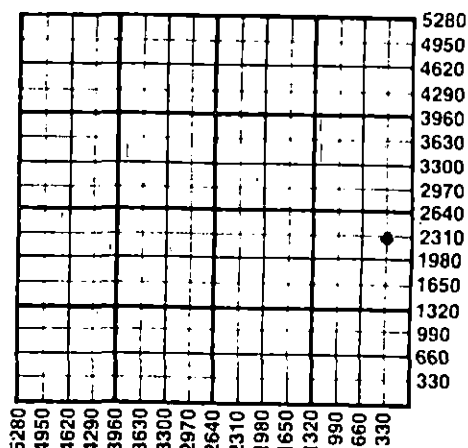
Lease Name Jennings Well # 12-9

Field Name Shiley East

Producing Formation Cherokee Sand

Elevation: Ground 2226 2231 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: 4791  
Division of Water Resources Permit #

- Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge  East  West
- Surface Water 4000 Ft North from Southeast Corner (Stream, pond etc) 4000 Ft West from Southeast Corner Sec 13 Twp 20 Rge 20  East  West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well; Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin M. Fitzgerald  
Title Operations Manager Date 9/23/85

Subscribed and sworn to before me this 23rd day of September 1985  
Notary Public Michelle S. Buffington  
Date Commission Expires 5-14-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
STATE CORPORATION COMMISSION RECEIVED  
Form ACO-15 (7-84)

Michelle S. Buffington, Notary Public  
In And For The State of Colorado  
My Commission Expires 5-14-89

1616 Glenarm Place, Suite 2850  
Denver, Colorado 80202

CONSERVATION DIVISION  
Wichita, Kansas

9-25-85

SIDE TWO

Operator Name Mallon Oil Company Lease Name Jennings Well # 12-9

Sec. 12 Twp. 20S Rge. 20  East  West County Pawnee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 (4219-4238). Pawnee Sand  
 10-30-60-120 GTS in 8 min.  
 IHP - 2332 FHP - 2305  
 IFP - 53-80 ISI - 305  
 FFP 107-133 FSI = 318  
 Rec. Scattered GIP 87' HOCM  
 239' Gassy oil, no water

Name	Top	Bottom
Stone Corral		
Heebner		
Lansing		
Cherokee Sh.		
Pawnee Ss.		4218'

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	301	60/40 POZ	200	2% Gel. 3% CaCl
Production	7 7/8	5 1/2	15.5#	4345	Class. H	175	10% Salt, 75% GFR-R 12#/sx Gilsomite

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4221-4232	2 1/2" radial frag. tool 5700 Gal. gelled water 15000# 20/40 Sand 4000# 12/20 Sand	454,000 SCF N2

TUBING RECORD Size 2 3/4 Set At 4.6 # 4220 Packer at \_\_\_\_\_  
 Liner Run  Yes  No

Date of First Production 4/5/85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	18 Bbls	TSTM MCF	18 Bbls		CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) \_\_\_\_\_  
 Used on Lease  Dually Completed  Commingled

1816 Central Place, Suite 2820  
 Denver, Colorado 80202  
 My Commission Expires 6-1-85  
 In And For The State of Colorado  
 Oilfield Regulatory Services