

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry), SWD, (OWWO) Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anador Resources, Inc
ADDRESS 5700 S. Quebec Suite 320
Englewood, Colorado 80111

API NO. 15-145-20911.0001
COUNTY Pawnee
FIELD

**CONTACT PERSON David S. Dudzik
PHONE (303) 741-2886

PROD. FORMATION Cherokee
LEASE Jennings

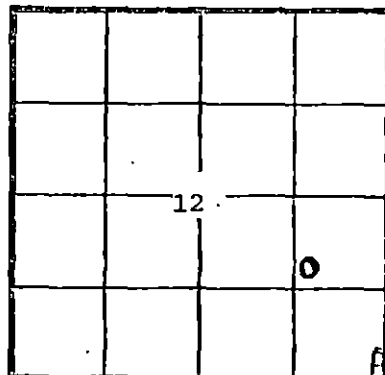
PURCHASER
ADDRESS

WELL NO. 1-12
WELL LOCATION SW NE NE

DRILLING Farris Well Service
CONTRACTOR
ADDRESS P.O. Box 1572
Liberal, Kansas 67901

1650 Ft. from S Line and
990 Ft. from E Line of
the SEC. 12 TWP. 20S RGE. 20W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING Sun Cementers
CONTRACTOR
ADDRESS Great Bend, Kansas

TOTAL DEPTH 4301 PBD

SPUD DATE 12-27-81 DATE COMPLETED 4-24-82

ELEV: GR 2211 DF 2220 KB 2221

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1015

DV Tool Used? NO

RECEIVED STATE CORPORATION COMMISSION

MAY 10 1982

CONSERVATION DIVISION
Wichita Kansas

AFFIDAVIT

STATE OF Colorado, COUNTY OF Arapahoe SS, I,

David S. Dudzik OF-LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Chief Engineer (FOR)(OE) Anador Resources, Inc.

OPERATOR OF THE Jennings LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-12 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE DAY OF 19, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF April, 1982.

(S) David S. Dudzik

Constance A. Law
NOTARY PUBLIC

MY COMMISSION EXPIRES: 02/25/84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See Original Completion Report				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8	24	1015	60-40 POZ Class R	250 250	2% gel, 3% cc 20% salt
Production	7 7/8	4½	10.5	4290	50-50 POZ	200	2% gel, 7% thinner

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	22 gram jumbo jets	4268'-71'
Size	Setting depth	Pecker set at	4	22 gram jumbo jets	4214'-18'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. 15% MSR	4268'-71'

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
DRY		
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % bbbls. MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations