

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2, AMENDMENT TO WELL HISTORY

API NO. 15- 7/28/54

County Pawnee

SW NW NW Sec. 13 Twp. 20 Rge. 20 East West

4290 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Jennings C-D Well # 1

Field Name Shiley

Producing Formation Mississippi

Elevation: Ground 2207 KB 2212

Operator: License # 6239

Name: Zinszer Oil Company

Address: 206 W. 26th

City/State/Zip: Hays, Kansas 67601

Purchaser: Texaco

Operator Contact Person: Perry S. Henman
Phone: (913) 625-6246 or 726-3768

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 8-6-54

Name of Original Operator Vickers Oil & Gas LTD

Original Well Name Jennings #1

Date of Recompletion: 11/28/90 12/12/90

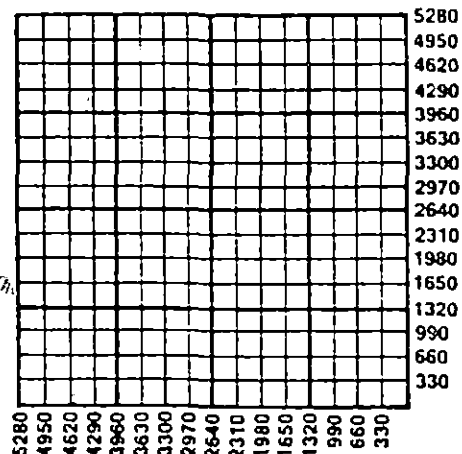
Commenced 11/28/90 Completed 12/12/90

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBTD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?)
Docket No. D-26,150



RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS
DEC 18 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution: 12/19/90
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

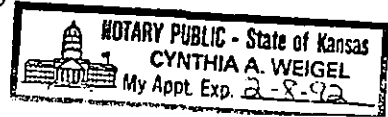
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Production Manager/ Geologist Date 12/17/90

Subscribed and sworn to before me this 17th day of December 19 90

Notary Public Cynthia A. Weigel Date Commission Expires Feb. 8, 1992



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SIDE TWO

Operator Name Zinszer Oil Company Lease Name Jennings C-D Well # 1
 Sec. 13 Twp. 20 Rge. 20 East West
 County Pawnee

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name Mississippi Fm Top 4248 Bottom 4355 RTD

White Chert, and White, dense to medium crystalline Limestone.

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate	4178	86	common	75	first 25 sx had .8% Halad 9
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input checked="" type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
Open Hole	4265	4355	2000 gal. 28% Fe acid

PBTD 4355 Plug Type _____

TUBING RECORD

Size 2 3/8" Set At 4207 Packer At 4207 Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection Upon KCC Permit

Estimated Production Per 24 Hours Oil _____ Bbls. Water 1000 Bbls. Gas-Oil-Ratio _____

Gas _____ Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

15.145.01358.0001

BULK MATERIALS DELIVERY
AND
TICKET CONTINUATION

ORIGINAL

FOR INVOICE AND TICKET NO. 060791

WILSON SERVICES
A Division of Hubburton Company

DATE 12-6-90	CUSTOMER ORDER NO.	WELL NO. AND FARM Jennings 1	COUNTY Pawnee	STATE Ks.
CHARGE TO Zinazer Oil		OWNER Same	CONTRACTOR Platts	No. B 917419
MAILING ADDRESS		DELIVERED FROM Gt. Bend, Ks.	LOCATION CODE 25520	PREPARED BY J.M. Sheets
CITY & STATE		DELIVERED TO Location	TRUCK NO. 2656-6605	RECEIVED BY Jury Bennett

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS I		UNITS II		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
504-308	516.00261	1	b	Standard Cement	75	sk			5.35	401.25
507-665	70.15556	1	b	Halad 9 Blended .8% W/25	19	lb.			6.65	126.35
510-222	516.00051	1	b	20-40 Sand	15	sk			8.60	129.00
<i>THIS IS NOT AN INVOICE</i>										
500-307		1	b	Surcharge	179.95				.10	18.00
				Returned Mileage Charge						
				TOTAL WEIGHT	LOADED MILES	TON MILES				
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FEET				
500-207		1	b	SERVICE CHARGE		CU. FEET	75	1.10		82.50
500-306		1	b	Mileage Charge	8,550	42	179.95	.75		134.96
				TOTAL WEIGHT	LOADED MILES	TON MILES				
No. B 917419		CONSERVATION DIVISION Wichita, Kansas				CARRY FORWARD TO INVOICE		SUB-TOTAL		892.06

FORM 1911-R4 REV. 8-45

CUSTOMER

SERVICES
LOG

ORIGINAL

WELL NO. #1 LEASE Trinity TICKET NO. 060791
 CUSTOMER Zinger Oil PAGE NO. 1
 JOB TYPE Squeeze Perfs DATE 12-05-90

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	0900							Called out
"	1115							On location
"	1145							Set up truck
"	1457		13	✓			air	Run RTTS to 4155
"	1505							Spot 7 sacks sand at 4155
"	1535							Pull 4 jts out + wait
"	1620							Run two wireline on ^{other} walls
"	1650							Run wireline on Trinity 4330
"	1700		15.5	✓			air	Run 4 jts in to 4155
"	1703							Spot 5 sacks sand
"	1730							Pull out 5 joints + let swing
								Finish for the day
								Be back 0800 (12-6-90)
								12-6-90
2	0800							On location
"	0835							Run Wireline TD 4261'
"	0905		15.5	✓			air	Run RTTS in to 4155' spot 3 sk sand
"	0907							Pull out 5 joints + wait
"	1010							Run Wireline TD 4253'
"	1030							Run Wireline TD 4255'
"	1058		5					Run RTTS in to 4099' Circulate Well
"	1125	3/4	1	✓		1000	600	Set RTTS Pressure Annulus - Take Injection
"	1130	3/4	5	✓		900	600	Shut down - Run Wireline 4243'
3	1227	3/4	1	✓		900	600	Start mixing cement
"	1300	3/4	15.8	✓		600	600	Finish mixing cement
"	1301	3/4	1	✓		550	600	Start displacement
"	1312	3/2	13			1400	600	Slow down on displacement
"	1315		16.5			1500-1200	600	Shut down + Stop
"	1326					1500	600	Hold Pressure - OK
"	1340		23	✓		400		Release RTTS + Reverse out Shortway
"	1346							Pull 5 joint out + Set RTTS
"	1350					1500		Pressure + Shut in - OK
"	1435							Wish + Rack up - Job complete
								Thank You - 51747-P
								51870 Jerry Bennett 89475 Donald Smith
								88722 Eric Jones

CONSERVATION DIVISION
Wichita, Kansas

CUSTOMER