

ORIGINAL

STATE DEPT

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

APT. NO. 15- 135-23,627.0000

County: Ness

NE - SE - SW - Sec. 9 Twp. 20 Rge. 24 <sup>E</sup> <sub>W</sub>

990' Feet from S (circle one) Line of Section

330' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Bankoff Minerals Well # #2

Field Name unnamed

Producing Formation Mississippian

Elevation: Ground 2340 KB 2345

Total Depth 4460' PBD

Amount of Surface Pipe Set and Cemented at 308.97 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan ALT II P4A  
(Data must be collected from the Reserve Pit) 4-6-92

Chloride content 17,000 ppm Fluid volume 1527. bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 6040

Name: Bankoff Oil Company

Address 100 S. Market, #203A

City/State/Zip Wichita, KS 67202

Purchaser:

Operator Contact Person: Frank Mize

Phone (316) 262-2784

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Frank Mize

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIDW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSH, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name:

Comp. Date Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj)  Docket No. \_\_\_\_\_

12-8-91 12-15-91 4-6-92  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James S. Pransky

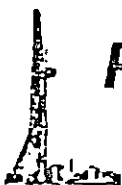
Title: Regional Manager Date: 4-10-92

Subscribed and sworn to before me this 10th day of April

James S. Pransky  
Notary Public  
State of Kansas  
4-13-92

K.C.C. OFFICE USE ONLY RECEIVED  
STATE CORPORATION COMMISSION  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/NGPA  
 KGS  Plug (Wichita) (Monday)  
APR 13 1992  
91





# ORIGINAL Ricketts Testing

15.135.23627.0000

Company BANKOFF OIL COMPANY Lease & Well No. BANKOFF MINERALS #2  
 Elevation 2345 K.B. Formation FORT SCOTT Effective Pay \_\_\_\_\_ ft. Ticket No. 1546  
 Date 12-13-91 Sec. 9 Twp. 20 Range 24W County NESS State KANSAS  
 Test Approved by FRANK MIZE Ricketts Representative DAN DELANEY

Formation Test No. 1 Interval Tested from 4280 ft. to 4321 ft. Total Depth 4321 ft.  
 Packer Depth 4280 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 4277 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.

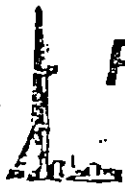
Depth of Selective Zone Set \_\_\_\_\_  
 Top Recorder Depth (Inside) 4285 ft. Recorder Number 13766 Cap. 4275  
 Bottom Recorder Depth (Outside) 4288 ft. Recorder Number 13765 Cap. 4150  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_

Drilling Contractor Abercrombie Drilling Rig #8 Drill Collar Length \_\_\_\_\_ I.D. \_\_\_\_\_ in.  
 Mud Type Chemical Viscosity 49 Weight Pipe Length 629 I.D. 3.00 in.  
 Weight 9.5 Water Loss 8.8 cc. Drill Pipe Length 3631 I.D. 3.25 in.  
 Chlorides 3,000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.  
 Jars: Make \_\_\_\_\_ Serial Number \_\_\_\_\_ Anchor Length 41 ft. Size 5 1/2 in.  
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Weak blow Initial Flow Period. Died in 15 minutes.

Recovered 2 ft. of Mud with a show of oil **RECEIVED**  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_ **KANSAS CORPORATION COMMISSION**  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_ **APR 13 1992**  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_ **CONSERVATION DIVISION**  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_ **WICHITA, KS**  
 Remarks: \_\_\_\_\_

Time Set Packer (s) <u>9:35</u>	<del>AM</del> P.M.	Time Started Off Bottom <u>10:21</u>	<del>AM</del> P.M.	Maximum Temperature <u>114°</u>
Initial Hydrostatic Pressure.....	(A)	<u>2056</u>	P.S.I.	
Initial Flow Period.....	Minutes <u>15</u>	(B) <u>23</u>	P.S.I.	to
		(C) <u>23</u>	P.S.I.	
Initial Closed In Period.....	Minutes <u>27</u>	(D) <u>1095</u>	P.S.I.	
Final Flow Period.....	Minutes _____	(E) <u>Not taken</u>	P.S.I.	to
		(F) _____	P.S.I.	
Final Closed In Period.....	Minutes _____	(G) <u>Not taken</u>	P.S.I.	
Final Hydrostatic Pressure.....	(H)	<u>2038</u>	P.S.I.	



ORIGINAL

Ricketts Testing

Company BANKOFF OIL COMPANY Lease & Well No. BANKOFF MINERALS #2
Elevation 2345 K.B. Formation MISSISSIPPI Effective Pay ft. Ticket No. 1547
Date 12-14-91 Sec. 9 Twp. 20 Range 24W County NESS State KANSAS
Test Approved by FRANK MIZE Ricketts Representative DAN DELANEY

Formation Test No. 2 Interval Tested from 4337 ft. to 4425 ft. Total Depth 4425 ft.
Packer Depth 4337 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 4334 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set

Top Recorder Depth (Inside) 4342 ft. Recorder Number 13766 Cap. 4275
Bottom Recorder Depth (Outside) 4422 ft. Recorder Number 13765 Cap. 4150
Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor Abercrombie Drilling Rig #8 Drill Collar Length in.
Mud Type Chemical Viscosity 50 Weight Pipe Length 629 I.D. 3.00 in.
Weight 9.4 Water Loss 8.8 cc. Drill Pipe Length 3688 I.D. 3.25 in.
Chlorides 3,000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Jars: Make Serial Number Anchor Length 88 ft. Size 5 1/2 in.
Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Weak blow building to a very good blow Initial Flow Period. 1/2" to 11"
Weak blow building to a fair blow Final Flow Period. 1/2" to 4 1/2"

Recovered 120 ft. of Gas in pipe.
Recovered 240 ft. of Muddy gassy oil. 21% Mud 6% Gas 73% Oil
Recovered 180 ft. of Muddy gassy oil. 24% Mud 7% Gas 69% Oil
Recovered 60 ft. of Muddy gassy oil. 34% Mud 12% Gas 54% Oil
Recovered 60 ft. of Muddy gassy oil. 26% Mud 12% Gas 62% Oil

Remarks:

Time Set Packer (s) 2:25 P.M. Time Started Off Bottom 6:25 P.M. Maximum Temperature 121°
Initial Hydrostatic Pressure (A) 2065 P.S.I.
Initial Flow Period (B) 60 P.S.I. to (C) 151 P.S.I.
Initial Closed In Period (D) 60 P.S.I.
Final Flow Period (E) 60 P.S.I. to (F) 225 P.S.I.
Final Closed In Period (G) 60 P.S.I.
Final Hydrostatic Pressure (H) 2044 P.S.I.

RECEIVED
STATE CORPORATION COMMISSION
APR 13 1992
CONSERVATION DIVISION
Wichita, Kansas

TELEPHONE:  
AREA CODE 913 483-2627

**ORIGINAL**  
**ALLIED CEMENTING COMPANY, INC.**  
P. O. BOX 31  
RUSSELL, KANSAS 67665

TO: Bankoff Oil Company  
P. O. Box 700657  
Tulsa, OK 74170

INVOICE NO. 61535  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Minerals #2  
DATE April 3, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 78 sks @\$5.25	\$409.50	
Pozmix 52 sks @\$2.25	117.00	
Gel 8 sks @\$6.75	<u>54.00</u>	\$ 580.50
Handling 180 sks @\$1.00	180.00	
Mileage (13) 2\$.04¢ per sk per mi	93.60	
Plug	360.00	
Mi @\$2.00 pmp trk chg	<u>26.00</u>	659.60
	Sales tax	<u>52.70</u>
	Total	\$1,292.80

**RECEIVED**  
KANSAS CORPORATION COMMISSION

APR 13 1992

CONSERVATION DIVISION  
WICHITA, KS

Thank you!

If account CURRENT 20% discount will  
be allowed ONLY if paid within 30 days  
from date of invoice.

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

27, Russell, Kansas

5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

No 3197

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

Date	4-3-92	Sec	9	Twp.	20	Range	24	Called Out	7:00AM	On Location	10:00AM	Job Start	11:30AM	Finish	3:30PM		
Lease	Minerals	Well No.	#2	Location				Ness City, 75, SW, 1/4, S, E/S	County	Ness	State	KS					
Contractor	Kelso													Owner	Same		
Type Job	Plug to Abandon													To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size														T.D.			
Csg.	5 1/2"													Depth	11600'		
Tbg. Size														Depth			
Drill Pipe														Depth			
Tool														Depth			
Cement Left in Csg	RECEIVED													Shoe Joint			
Press Max.	KANSAS CORPORATION COMMISSION													Minimum			
Meas Line	APR 13 1992													Displace			
Perf.																	

CONSERVATION DIVISION  
EQUIPMENT  
WICHITA, KS

#	No.	Cementer	Tim
Pumptrk	158	Helper	Carry
	No.	Cementer	
Pumptrk		Helper	
#		Driver	Bill
Bulktrk	69	Driver	

DEPTH of Job		
Reference:	Pumptrk Charge	360.00
	13 Pumptrk Mileage	26.00
	Sub Total	
	Tax	
	Total	386.00

Remarks: Mixed - 50 SKS at 11600'  
 Added csg to 80 SKS at 750'  
 400' + UNIT ~~40 SKS at 300'~~ (Circulated csg with)  
 Brake Down ~~10 SKS at 300'~~ 40 bbl fresh water,  
 Allied Cementing  
 By Tim Dickson T. Parker

Charge To	Bankoff Oil Company		
Street	PO Box 700657		
City	Tulsa	State	OK. #7417
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.	X <i>Matt Anderson</i>		
CEMENT			
Amount Ordered	180 SKS	69/40	1690 Gel.
Consisting of	used 130 SKS		
Common	28	5.25	409.5
Poz. Mix	52	2.25	117.0
Gel.	8	6.75	54.0
Chloride			
Quickset			
Handling	180	1.00	180.0
Mileage	13		93.60
		Sub Total	
		Total	854.10
Floating Equipment			
Total	\$	1210.10	
Tax		51.43	
		1261.53	
		Dis - 252.31	
		\$ 1009.22	

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ORIGINAL *Frank's copy*  
**ALLIED CEMENTING CO., INC.**  
 Home Office P. O. Box 31      Russell, Kansas 67665

No 3200

010

Date	Sec.	Fwp.	Range	Called Out	On Location	Job Start	Finish
4-6-92	9	20	24	7:00AM	9:00AM	9:30AM	11:30AM
Case Minerals	Well No. #2	Location Ness City, 75.5W, 1 1/2 S, E/S			County	State	
Contractor Kelso				Owner Same			
Type Job Plug to Abandon				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Casing Size		T.D. 4460'		Charge To Bankoff Oil Company			
Csg. 5 1/2"		Depth 300'		Street Box 700657			
Cbg. Size		Depth		City Tulsa State OK 74170			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth		Purchase Order No.			
Cement Left in Csg.		Shoe Joint		x Montel Cindres			
Press Max.		Minimum		<b>CEMENT</b>			
Meas Line		Displace		Amount Ordered 50 SKS 60/40 (690 Sel)			
Ref.				Consisting of			

**EQUIPMENT**

#	No.	Cementer	
Pumptrk	181	Helper	TIM
		Cementer	Camy
Pumptrk		Helper	
#		Driver	JACKS
Bulktrk	69	Driver	

DEPTH of Job		Reference	Amount
		Pumptrk Charge	360.00
		Pumptrk Mileage	26.00
		<del>Subtotal</del>	
		<del>Exp</del>	
		<b>Total</b>	<b>386.00</b>

Remarks: Mixed - 10 SKS at 300' Pulled casing & topped with 10 SKS

Welding  
 Tim Dickson

Thanks

Common	30	51.25	157.50
Poz. Mix	20	2.25	45.00
Gel.	3	6.75	20.25
Chloride			
Quickset			
Handling	50	1.00	50.00
Mileage	<b>RECEIVED</b>	Min	45.00
KANSAS CORPORATION COMMISSION			
APR 13 1992			
Floating Equipment DIVISION CONSERVATION WICHITA, KS			Total
TOTAL			317.75
TAX			36.95
			740.70
Disc			148.14
<b># 592.56</b>			

ORIGINAL

TELEPHONE:  
AREA CODE 913 483-2627

**ALLIED CEMENTING COMPANY, INC.**  
P. O. BOX 31  
RUSSELL, KANSAS 67665

TO: Bankoff Oil Company  
Box 700657  
Tulsa, Ok. 74170

**RECEIVED**  
KANSAS CORPORATION COMMISSION

APR 13 1992

INVOICE NO. 61162

PURCHASE ORDER NO. \_\_\_\_\_

LEASE NAME Bankoff Minerals 2-

DATE Jan. 21, 1992

CONSERVATION DIVISION  
WICHITA, KS

SERVICE AND MATERIALS AS FOLLOWS:

Common 100 sks @ \$.25  
Cemad 25#@\$.50

\$ 525.00  
125.00

\$ 650.00

Handling 100 sks @\$1.00  
Mileage (13) @\$0.04¢ per sk per mi  
Squeeze  
Mileage @\$2.00 pmp. trk.

100.00  
52.00  
880.00  
26.00

1,058.00

Total

\$ 1,708.00

If account CURRENT 15% discount will  
be allowed ONLY if paid within 30 days  
from date of invoice.

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.



Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

No 6614

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	1-21-92	Sec	9	Twp.	20	Range	24	Called Out	6 AM	On Location	7:45 AM	Job Start	8 AM	Finish	11:30 PM
Well No.	2-		Location		Ness City, 78 SW 125 18		County	Ness	State	KS					
Contractor	Cheyenne		Owner		Same										
Type Job	Squeezing mud		To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	5 1/2		T.D.		APR 13 1992										
Csg.	8 1/2		Depth		CONSERVATION DIVISION WICHITA, KS										
Tbg. Size	8 1/2		Depth		Charge Banhoff Oil Company										
Drill Pipe			Depth		Street Box 700657										
Tool			Depth		City Tulsa State OK 74170										
Cement Left in Csg.			Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor										
Press Max.	2500		Minimum		Purchase Order No. <i>[Signature]</i>										
Meas Line			Displace		X <i>[Signature]</i>										
Perf.	4402-02		4418-24		CEMENT										

**EQUIPMENT**

Pumptrk	No.	Cementer	Helper
46		<i>Buss</i>	<i>Bill</i>
Pumptrk	No.	Cementer	Helper
Bulktrk	116	Driver	<i>Bill</i>
Bulktrk		Driver	

DEPTH of Job	4424'	
Reference:	Pump truck	880.00
	13 mileage	26.00
	<b>Total</b>	<b>906.00</b>

Remarks: Input 2-1/2 1000# mix 50 lbs of Solfluid loss mat. Displace 24 1/2 2500# wash cement out of csg.

THANK YOU!

Amount Ordered	100 Com		
Consisting of	25 <sup>th</sup> Cemad		
Common	100	5.25	525.00
Poz. Mix			
Gel.			
Chloride			
Quickset			
	Cemad 25 <sup>th</sup>	5.00	125.00
		<del>Sub-Tax</del>	
Handling	100	1.00	100.00
Mileage	13		52.00
		<b>Sub-Total</b>	
		<b>Total</b>	<b>802.00</b>

Floating Equipment  
 Total \$ 1708.00  
 Disc - 256.20  
 \$ 1451.80

TELEPHONE:  
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

TO: Bankoff Oil Company  
Box 700657  
Tulsa, OK. 74170

INVOICE NO. 60914  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Bankoff Minerals #2  
DATE Dec. 15, 1991

SERVICE AND MATERIALS AS FOLLOWS:

ASC 100 sks @\$7.25	\$ 725.00	
WFR II 420 gal @\$0.50	<u>210.00</u>	\$ 935.00
Handling 100 sks @\$1.00	100.00	
Mileage (12) @\$0.04c per sk per mi	48.00	
Production string	880.00	
Mi @\$2.00 pm	24.00	
1 plug KANSAS CORPORATION COMMISSION	<u>45.00</u>	<u>1,097.00</u>

Total \$ 2,032.00

APR 13 1992

CONSERVATION DIVISION  
WICHITA, KS

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

2632

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
12-15-91	9	203	24 W	1:30 pm	3:45 pm	9:30 pm	10:30 pm

Lease	Well No.	Location	County	State
Bank of Missouri	#2	Ness City - 7 S - 5 W - 1-24 S	Ness	KS

Contractor	Abercrombie
Type Job	5 1/2' long string
Hole Size	7"
Csg.	5 1/2'
Tbg. Size	
Drill Pipe	
Tool	
Cement Left in Csg.	21'
Press Max.	
Meas Line	✓
Perf.	

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Bankoff Oil Com.
Street	Box 700657
City	Tulsa
State	OKla, 74170
The above was done to satisfaction and supervision of owner agent or contractor.	

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 APR 13 1992

Purchase Order No.	
CEMENT	

EQUIPMENT		
Pumptrk	No. 46	Cementers Jack W, Don H.
Pumptrk	No.	
Bulktrk	69	Driver Pudge
Bulktrk		Driver

Amount Ordered	100 SY of A.S.C.	10 bbl
Consisting of		WFR II
Common	100 A.S.C.	7.25 725.00
Poz. Mix		
Gel.		
Chloride		
Quickset		
	WFR II 420 gal.	50 210.00
		Sales Tax
Handling	100	1.00 100.00
Mileage	12	48.00
		Sub Total
		Total 1083.00

DEPTH of Job		
Reference:	Pump truck	880.00
12	Mileage	24.00
1-	5 1/2 rubber plug	45.00
	<del>100 SY of A.S.C.</del>	
		Sub Total
		Total 949.00

Floating Equipment	
Total	1083.00

Remarks: Cemented Port hole w/ 10 SY -  
 Ran 10 bbl mud flush - 10 bbls of  
 water cement - then displace mud  
 Plug down @ 10:30 pm  
 Thank you

Thanks  
 Total 1# 2032.00  
 Disc - 304.80  
 \$ 1727.20

TELEPHONE:  
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.  
P. O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

To: Bankoff Oil Co.  
Box 700657  
Tulsa, OK 74170

INVOICE NO. 60876  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Bankoff Mineral #2  
DATE Dec. 8, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 114 sks @ \$5.18	\$598.50	
Pozmix 76 sks @ 42.25	171.00	
Chloride 6 sks @ \$21.00	126.00	\$ 895.50
RECEIVED KANSAS CORPORATION COMMISSION APR 13 1992		
Handling 190 sks @ \$1.00	190.00	
Mileage (12) @ \$.04¢ per mi	91.20	
Surface	380.00	
Mi @ \$2.00 pmp trk chg	24.00	
1 plug	42.00	
		<u>727.20</u>
	Total	\$1,622.70

Cement circulated

Thank you!

If account CURRENT 15% discount will  
be allowed ONLY if paid within 30 days  
from date of invoice.

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

No 2806

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	2-8-91	Sec.	9	Twp.	20	Range	24	Called Out	3:30 pm	On Location	6:00 pm	Job Start	8:30 pm	Finish	9:00 pm
Lease	Bank off oil Co	Well No.	# 2	Location	Ness City	75 Surtisle	County	Ness	State	KS					

Contractor	Abercrombie Rig # 8
Type Job	Surface Pipe Job
Hole Size	12 1/4" T.D. 313 ft
Csg. 20"	8 5/8" Depth 300 ft
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	15 ft Shoe Joint
Press Max.	Minimum
Meas Line	293 ft Displace 19 bbl
Perf.	

Owner SAME

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge Bank off oil Co.  
Commission Box 700657  
City Tulsa State OKLA. 74170

The above was done to satisfaction and supervision of owner agent or contractor.

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 13 1992  
CONSERVATION DIVISION  
WICHITA, KS

Amount Ordered 190 60 2x3

Consisting of

Common	114	5.25	598.50
Poz. Mix	76	2.25	171.00
Gel.	4	6.75	N/C
Chloride	6	21.00	126.00
Quickset			

EQUIPMENT  
Great Bend

Pumptrk	No. 46	Cementer	Mike
		Helper	Dana
Pumptrk	No.	Cementer	
		Helper	
		Driver	Kent
Bulktrk	68	Driver	

Amount Ordered	190 60 2x3		
Consisting of			
Common	114	5.25	598.50
Poz. Mix	76	2.25	171.00
Gel.	4	6.75	N/C
Chloride	6	21.00	126.00
Quickset			
Handing	190	1.00	190.00
Mileage	12		91.20
Sub-Total			
Total			1176.70

DEPTH of Job	308 ft	
Reference:		
	Pump Truck Charge	380.00
	12 miles charge	24.00
	1 wooden plug	42.00
	8' N/C	
	Sub Total	
	Total	446.00

Handing	190	1.00	190.00
Mileage	12		91.20
Sub-Total			
Total			1176.70

Remarks: Cement did Circulate

Total \$ 1622.70  
Disc - 243.41  
\$ 1379.29

Allied Cementing Co. Inc  
Mike Munch

STATE COPY FILED  
DIVISION  
Wichita Kansas

APR 13 1992

ORIGINAL

file  
CONSERVATION DIVISION  
WICHITA, KS  
Signals # 2  
Completion Report

12-8-91 Rig up Abercrombie Drig. Drill 313' of 12 1/2 hole. Run 7 jts. 20# 18 5/8 csg. Tally 300.97, Set @ 308.97 W/190 sx. 60/40 poz. 2% Gel 3% C.C. Plug down @ 9:00 P.M.

12-15-91 RTD 4460' Ran 112 jts. used 14# 8rd. Rng. 3 5 1/2" csg. Tally 4462.28, Set @ 4459' W/ 100 sx. ASC cement, 10 bbl. mud flush & 15 bbl. water ahead of cement. Rotate csg. while cementing. Plug down @ 10:30 P.M.

1-16-92 Rig up Cheyenne Well Ser. ELI run bond & corr. log. Swab hole down to 4100' Perf. 4402-08 & 4418-24 2 SPF. Swab csg. down to bottom. 1/2 hr tests: 1.17 bbl. 50% oil, 1.17 bbl. 71% oil, 1.75 bbl. 67% oil 32% water 1% solids. Run 5 1/2" packer on 2 7/8 tbg. in hole.

1-17-92 1650' overnite fillup. Set packer @ 4414' Spot 100 gal. 15% NE acid in hole. 500 gal. above packer and 500 gal. in tbg. acidize perfs. 4418-24 W/ 500 gal. Max press 1120 @ 1/2 bpm. Broke to 950# 4 bbl in. Broke to 860# 5 bbl in. Finnish @ 860# 1/2 bpm. ISIP 800# f500# in 1 min. Acidize perfs 4402-08 W/ 500 gal. press. 870# 1/2 bpm. 1 bbl in, 940# 1/2 bpm 2bbl in. 970# 1/2 bpm. 6bbl in. 1030# 1/2 bpm 12 bbl. in ISIP 890# 210# 5 min. 90# 10 min. 60# 15 min. Vac. 20 min. Pull tbg. packer. Swab 5 1/2 csg. Made 3 1/2 hr. pulls 10% oil, 16% oil, 13% oil. 8 bbl. per pull.

1-18-92 3028' fluid in hole. 3.51 bbl. oil on top. Swab hole down. 1/2 hr test 5.85 bbl. 8% oil. 1/2 hr. tests: 8.19 bbl. 7% oil. 8.19 bbl. 7% oil.

1-20-92 Run RBP in hole set @ 4412' Swab hole down. 3028' fluid in hole 3.51 bbl, oil on top. 1/2 hr. tests: 10 bbl. 6.97% oil, 7.60 bbl. 7% oil, 6.43 bbl. 6.66% oil, 4.68 bbl. 7% oil, 4.68 bbl. 7% oil. Pull RBP. Run 5 1/2 packer & tbg.

1-21-92 Set packer @ 4364' Squeeze off perfs. 4402-08 & 4418-24 W/ 100sx. cement @ 2500# Pull tbg. and packer.

1-22-92 Swab hole down to 4080' PERF 4402-12 2 spf W/ expandable gun

1-23-92 10' fillup overnite all oil. Run 5 1/2 bridge plug and packer in hole. Acidize W/ 500 gal. 15% NE Max press 1200# @ 6 GPM. Broke to 1100# Inc rate to 10 GPM. @ 1200# 200gal. in. Broke to Broke to 1000# 250gal. in. Inc. rate to 1/2 bbl min. @ 1200# Finnish @ 1100# 1/2 BPM. Overflush 5 bbl. ISIP 800# 0# 4 min. Swab hole down. 1/2 hr tests: Swabbing tbg. 2.50 bbl. each pull W/ trace of oil. Swabbed for 2hrs no change in water or oil.

1-24-92 Pull tbg and packer, could not get bridge plug out of hole. Tear down and move off of hole.

By Eldon Reed, Supt.