

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

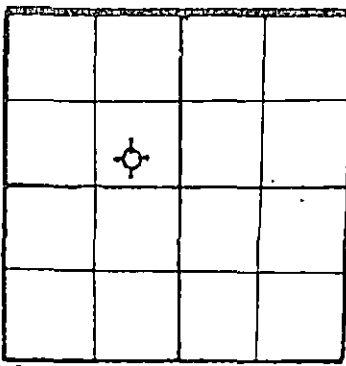
OPERATOR Dunne-Gardner Petroleum, Inc. API NO. 15-135-22,152-0000
 ADDRESS Suite 250, 200 West Douglas COUNTY Ness
Wichita, Kansas 67202 FIELD _____
 **CONTACT PERSON Stephen Dunne LEASE Reinert
 PHONE (316) 265-1611

PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION C SE NW
 1980 Ft. from West Line and
 1980 Ft. from North Line of
 the SEC. 35 TWP. 20S RGE. 23W

DRILLING CONTRACTOR Dunne-Gardner Petroleum, Inc.
 ADDRESS Suite 250, 200 West Douglas
Wichita, Kansas 67202

PLUGGING CONTRACTOR Dunne-Gardner Petroleum, Inc.
 ADDRESS Suite 250, 200 W. Douglas, Wichita, KS
 TOTAL DEPTH 4,425' PBTD _____

SPUD DATE 10/25/81 DATE COMPLETED 11/4/81
 ELEV: GR 2236 DF KB 2239



KCC _____
 KGS _____
 MISC.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-5/8"	8-5/8"	20#	598'		425	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

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TEST DATE:		PRODUCTION		CONSERVATION DIVISION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Oil	Gas	Water	Gas-oil ratio
		bbis.	MCF	%	bbis.
Disposition of gas (vented, used on lease or sold)				Producing interval(s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 600'
 Estimated height of cement behind pipe cement circulated to top _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
					LOG TOPS	
FROM	TO	DESCRIPTION				
0	605	Sand			Anhydrite	1421 (+ 818)
605	1425	Sand and shale			B/Anhydrite	1434 (+ 805)
1425	1975	Anhydrite			Heebner	3690 (-1451)
1975	3725	Shale and lime			Lansing	3741 (-1502)
3725	4425	Lime			Stark	4009 (-1770)
4425		Rotary total depth			BKC	4081 (-1842)
DST #1 4262-4300 misrun					Pawnee	4207 (-1968)
DST #2 4246-4300 misrun					Fort Scott	4280 (-2041)
DST #3 4246-4300 misrun					Cherokee	4306 (-2067)
DST #4 4210-4300, 30-60-60-60, recovered					Mississippi	4368 (-2129)
2,340' heavy drilling mud, gas cut, 600'					Total Depth	4431 (-2192)
thin drilling mud, very gassy, chlorides						
27,000-33,000 PPM, FP 964-1130 & 1326-1531,						
SIP 1917-1808, HH 2226-2066, BHT 99°						
DST #5 4367-4,392, 30-60-60-60, IF weak						
blow through, FF no blow, recovered 15'						
gas cut mud with oil specks on top of tool,						
IFP 71-71, FFP 47-47, SIP 1152-1025, HP						
2394-2234, BHT 99°						

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

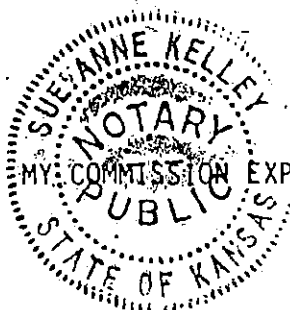
Donald E. Hunt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS accountant FOR Dunne-Gardner Petroleum, Inc. OPERATOR OF THE Reinert LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF November 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH-NOT.

(S) Donald E. Hunt

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF November 1981



Sue Anne Kelley
 NOTARY PUBLIC

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CONSERVATION DIVISION
 Wichita, Kansas

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Ness SEC. 35 TWP. 20S RGE. 23 E/W
Location as in quarters or footage from lines:
C SE NW

Lease Owner Dunne-Gardner Petroleum, Inc.
Lease Name Reinert Well No. 1
Office Address Suite 250, 200 W. Douglas, Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
Date Well Completed November 4, 1981
Application for plugging filed November 4, 1981
Plugging commenced November 4, 1981
Plugging completed November 4, 1981
Reason for abandonment of well or producing formation DRY HOLE

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Steve Durrant

Producing formation _____ Depth to top _____ bottom _____ T.D. 4,425'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	598'	

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

Mud to 900', 70 sx cement
Mud to 570', 40 sx cement
Mud to 40', plug. 1/4 sack hulls,
10 sx cement
5. sx in rathole

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor _____

STATE OF Kansas COUNTY OF Sedgwick, ss.

Donald E. Hunt (~~employee or owner~~) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) Donald E. Hunt
Suite 250, 200 W. Douglas, Wichita, KS
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of November, 1981

Sue Anne Kelley
Notary Public.

My Commission expires: July 16, 1985

