

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-20 0000

County NESS

SW - SE - SW Sec. 16 Twp. 20 S Rge. 23 X ^E _W

Operator: License # 5228

Name: Parrish Corp

Address 110 S. Main, #510

City/State/Zip Wichita, Kansas 67202

Purchaser: na

Operator Contact Person: Lloyd Parrish

Phone (316) 263-8726

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: John Rose

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

8-09-97 8-17-97 8/17/97

Spud Date Date Reached TD Completion Date

330 Feet from S (circle one) Line of Section

1650 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name VALDAH Well # 1

Field Name Pawnee Valley

Producing Formation na

Elevation: Ground 2270' KB 2275'

Total Depth 4450' PBDT _____

Amount of Surface Pipe Set and Cemented at 733' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 97 12-1-97
(Data must be collected from the Reserve Pit)

Chloride content 5400 ppm Fluid volume 400 bbls

Dewatering method used removed clear fluid and let

Location of fluid disposal if hauled offsite: dry.

Operator Name White Tail Crude

Lease Name Stieben License No. 31627

NW/4 Quarter Sec. 10 Twp. 19 S Rng. 24 X _W

County Ness Docket No. C25848

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd Parrish

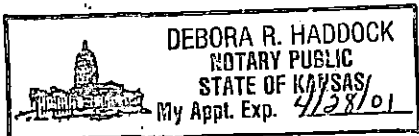
Title President Date 9-16-97

Subscribed and sworn to before me this 16th day of September 19 97.

Notary Public Debra R. Haddock

Date Commission Expires April 28, 2001

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)



Operator Name Parrish Corporation Lease Name Valdahl Well # 1

Sec. 16 Twp. 20 Rge. 23 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Dual Induction
 Compensated Density Neutron

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Heebner	3725	-1448
Lansing	3773	-1497
Base Kansas City	4104	-1828
Fort Scott	4289	-2013
Mississippi	4390	-2114
Total Depth	4450	-2173

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	733'	60/40 Poz	350	2% Gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <input type="checkbox"/> S <input type="checkbox"/> A	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

MEMO

from

PARRISH CORPORATION

TO Kid Jim Hemmer DATE 11-26-97 TIME _____

SUBJECT Waldah No. 1 - Mesa Co.

Enclosed are the requested:

1. Original FCC-1
2. 2 - PST Reports
2. 2 - Cement tickets

Lloyd Pursell

ALLIED CEMENTING CO., INC.

6108

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Ness City

DATE <u>8-10-97</u>	SEC. <u>16</u>	TWP. <u>20</u>	RANGE <u>23</u>	CALLED OUT <u>1:45 AM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>10:20 AM</u>	JOB FINISH <u>11:15 AM</u>
LEASE <u>Walden</u>	WELL # <u>1</u>	LOCATION <u>Ness City 9s 1E 1S 1/4 E.N.S</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR <u>L.D. Oalg</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>733</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>731</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.15</u>
CEMENT LEFT IN CSG. <u>42</u>	
PERFS.	

OWNER Same

AMOUNT ORDERED
350 6 3/4 30/cc 2 Hel.

COMMON	<u>210</u>	@	<u>6.35</u>	<u>1333.50</u>
POZMIX	<u>140</u>	@	<u>3.25</u>	<u>455.00</u>
GEL	<u>6</u>	@	<u>9.50</u>	<u>57.00</u>
CHLORIDE	<u>11</u>	@	<u>28.00</u>	<u>308.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>350</u>	@	<u>1.05</u>	<u>367.50</u>
MILEAGE	<u>11</u>			<u>154.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>L. Weighman</u>
# <u>224</u>	HELPER <u>B. Norton</u>
BULK TRUCK	
# <u>260</u>	DRIVER <u>B. White</u>
BULK TRUCK	
#	DRIVER

TOTAL \$ 2675.00

REMARKS:

SERVICE

circ 8 7/8 casing
max 350 6 3/4 30/cc 2 Hel
Deep 45 1/2 B.B.L. Plug Down
11:15 AM, Cemt steel circ

DEPTH OF JOB	<u>731</u>
PUMP TRUCK CHARGE 0-300'	<u>470.00</u>
EXTRA FOOTAGE <u>431'</u>	@ <u>.43</u> <u>185.13</u>
MILEAGE <u>11</u>	@ <u>2.85</u> <u>31.35</u>
PLUG <u>Rubber</u>	@ <u>90.00</u> <u>90.00</u>
	@
	@

Thanks

TOTAL \$ 776.68

CHARGE TO: Parrish Corp.
STREET 110 S. Main Suite 510
CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

1- <u>8 3/8 Baffle Plate</u>	@ <u>135.00</u>	<u>135.00</u>
1- <u>" Centerliner</u>	@ <u>61.00</u>	<u>61.00</u>
	@	
	@	
	@	

TOTAL \$ 196.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	<u>-0-</u>
TOTAL CHARGE	\$ <u>3647.68</u>
DISCOUNT	\$ <u>547.15</u> IF PAID IN 30 DAYS

Net \$ 3100.53

SIGNATURE Laura Baum

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy, with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., INC. 6112

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

New City

DATE <u>8-17-97</u>	SEC. <u>16</u>	TWP. <u>20</u>	RANGE <u>2.3</u>	CALLED OUT <u>7:45am</u>	ON LOCATION <u>9:30am</u>	JOB START <u>10:50am</u>	JOB FINISH <u>12:45pm</u>
LEASE <u>Waldah</u>	WELL# <u>1</u>	LOCATION <u>New City 9S 1E 15 1/2 E.S</u>			COUNTY <u>New</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR L.D. Drey
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4450
 CASING SIZE 8 5/8 DEPTH 731
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER Same CEMENT

AMOUNT ORDERED 125 60/40 60/40 1/4" flo seal

COMMON	<u>175</u>	@	<u>6.35</u>	<u>476.25</u>
POZMIX	<u>50</u>	@	<u>3.25</u>	<u>162.50</u>
GEL	<u>6</u>	@	<u>9.50</u>	<u>57.00</u>
CHLORIDE		@		
<u>7lo seal</u>	<u>31#</u>	@	<u>1.15</u>	<u>35.65</u>
		@		
		@		
		@		
		@		
HANDLING	<u>125</u>	@	<u>1.05</u>	<u>131.25</u>
MILEAGE	<u>11</u>		<u>Min</u>	<u>100.00</u>

TOTAL \$ 962.65

EQUIPMENT

PUMP TRUCK CEMENTER A. Weighous
 # 224 HELPER _____
 BULK TRUCK _____
 # 116 DRIVER D. Walls
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

SERVICE

50 x e 1550'
50 x e 760
10 x e 40
15 x RN

DEPTH OF JOB 1550
 PUMP TRUCK CHARGE 470.00
 EXTRA FOOTAGE @ _____
 MILEAGE 11 @ 2.85 31.35
 PLUG top wood @ 23.00 23.00
Dry Hole @ _____
 @ _____

TOTAL \$ 524.35

CHARGE TO: Parrish Corp.
 STREET 110 S. Main Suite 510
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

RECEIVED SEP - 2 1997

To Allied Cementing Co., Inc.
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TAX -0-
 TOTAL CHARGE \$ 1487.00
 DISCOUNT \$ 223.05 IF PAID IN 30 DAYS

net \$ 1263.95

SIGNATURE Bredman

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

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—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

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(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

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3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ORIGINAL

DST REPORT

15-135-24020

GENERAL INFORMATION

DATE	: 8/15/97	TICKET	: 22614
CUSTOMER	: PARRISH CORPORATION	LEASE	: VALDAH
WELL	: #1	TEST: 1	GEOLOGIST: ROSE
ELEVATION	: 2276 KB	FORMATION	: FT SCOTT
SECTION	: 16	TOWNSHIP	: 20S
RANGE	: 23W	COUNTY: NESS	STATE : KS
GAUGE SN#	: 10330	RANGE : 4000	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4274.00 ft TO: 4304.00 ft TVD: 4304.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 4277.0 ft 4301.0 ft
TEMPERATURE: 115.0

DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	4252.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	22.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	30.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.870 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	4269.0 ft	SIZE:	6.630 in
PACKER DEPTH:	4274.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. :	L D DRILLING RIG 1	VISCOSITY :	42.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	10.600 cc
WEIGHT :	9.100 ppg	SERIAL NUMBER:	
CHLORIDES :	3000 ppm	REVERSED OUT?:	NO
JARS-MAKE :			
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BLOW - DEAD IN 25 MINUTES
FINAL FLOW PERIOD NO BLOW.

1780 01/15/97
1780 01/15/97
1780 01/15/97

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
20.0	0.0	0.0	0.0	100.0	V. SL. OIL C/MUD W/CUP OF FREE OIL ON TOP
0.0	0.0	0.0	0.0	0.0	

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	60.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.2805	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.2805	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2000.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	12.00	14.00
INITIAL SHUT-IN	30.00		1070.00
FINAL FLOW	30.00	18.00	18.00
FINAL SHUT-IN	45.00		1070.00

FINAL HYDROSTATIC PRESSURE: 1974.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2086.00

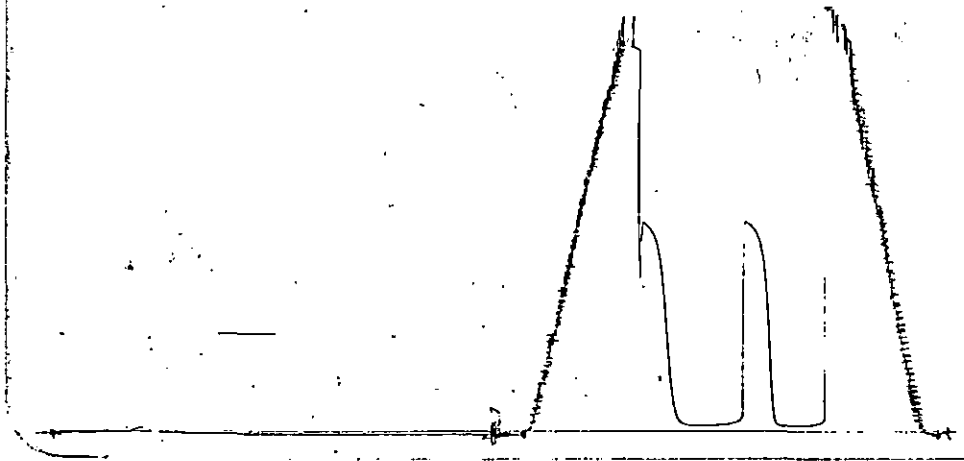
Description	Duration	p1	p End
INITIAL FLOW	30.00	60.08	21.15
INITIAL SHUT-IN	30.00		1073.82
FINAL FLOW	30.00	57.54	23.69
FINAL SHUT-IN	45.00		1070.50

FINAL HYDROSTATIC PRESSURE: 1986.00

TRANSAS 5013
 10/12/01
 12:01

DS#1
ROC#10330
W/SIDU

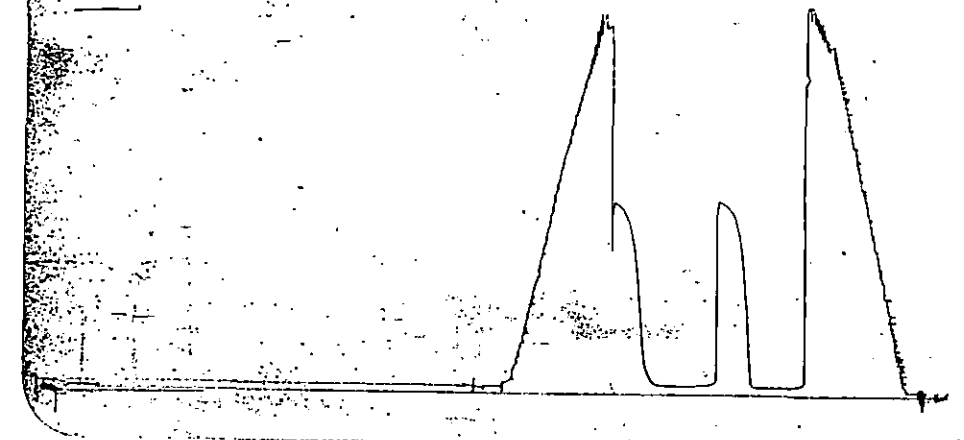
KT J2614



Inside Recorder

DS#1
ROC#1101P
OUTSIDE

KT J2614



Outside Recorder

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DST REPORT

GENERAL INFORMATION

DATE : 8/17/97 TICKET : 22615
CUSTOMER : PARRISH CORPORATION LEASE : VALDAH
WELL : #1 TEST: 2 GEOLOGIST:
ELEVATION: 2276 KB FORMATION: CHEROKEE SAND
SECTION : 16 TOWNSHIP : 20S
RANGE : 23W COUNTY: NESS STATE : KS
GAUGE SN#: 10330 RANGE : 4000 CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4337.00 ft TO: 4402.00 ft TVD: 4449.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 4340.0 ft 4390.0 ft
TEMPERATURE: 117.0

DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	4311.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	26.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	65.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.870 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	4332.0 ft	SIZE:	6.630 in
PACKER DEPTH:	4337.0 ft	SIZE:	6.630 in
PACKER DEPTH:	4402.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : LD DRILLING RIG 1
MUD TYPE : CHEMICAL VISCOSITY : 45.00 cp
WEIGHT : 9.300 ppg WATER LOSS: 12.000 cc
CHLORIDES : 5000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 12369
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BLOW DEAD IN 12 MINUTES.
FINAL FLOW PERIOD NO BLOW, FLUSHED TOOL - BUT NO
HELP.

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

SET JARS OFF SEVERAL TIMES PULLING OFF BOTTOM.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
25.0	0.0	0.0	0.0	100.0	OIL SPECKED MUD

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	60.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	0.3507 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	0.3507 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2146.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	10.00	12.00
INITIAL SHUT-IN	30.00		22.00
FINAL FLOW	30.00	18.00	18.00
FINAL SHUT-IN	30.00		20.00

FINAL HYDROSTATIC PRESSURE: 2112.00

DST #2

1997 NOV 21 10:51 AM

DST REPORT (CONTINUED)

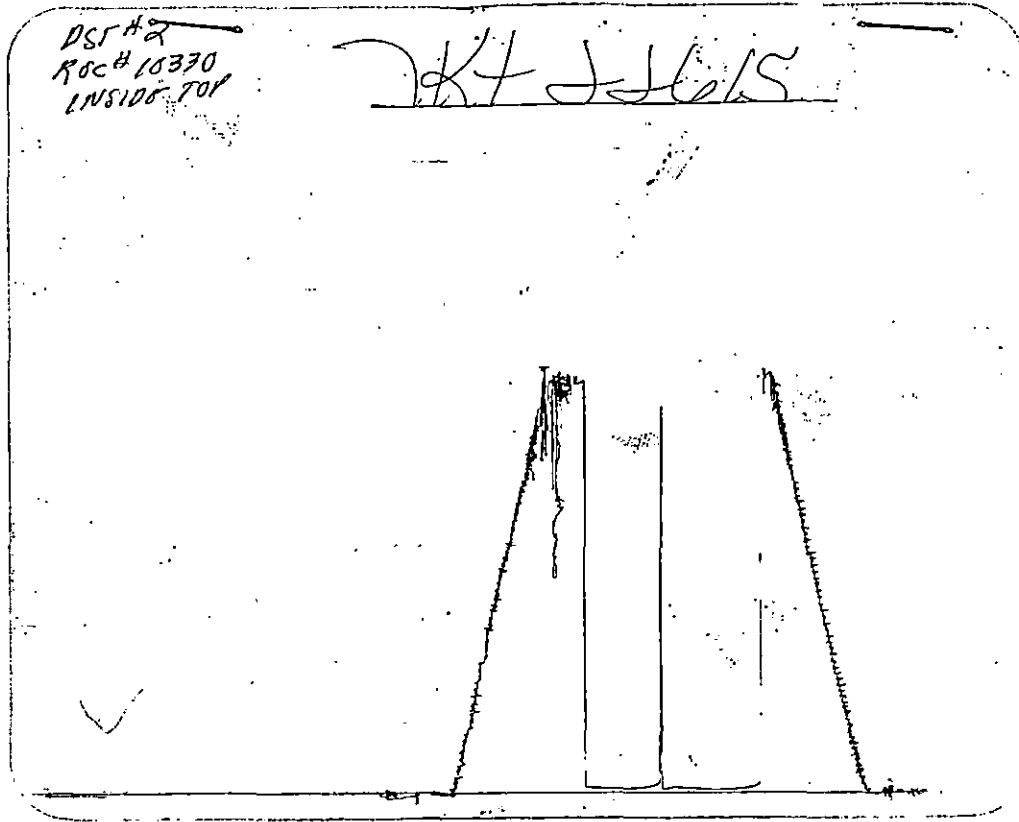
OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2166.00

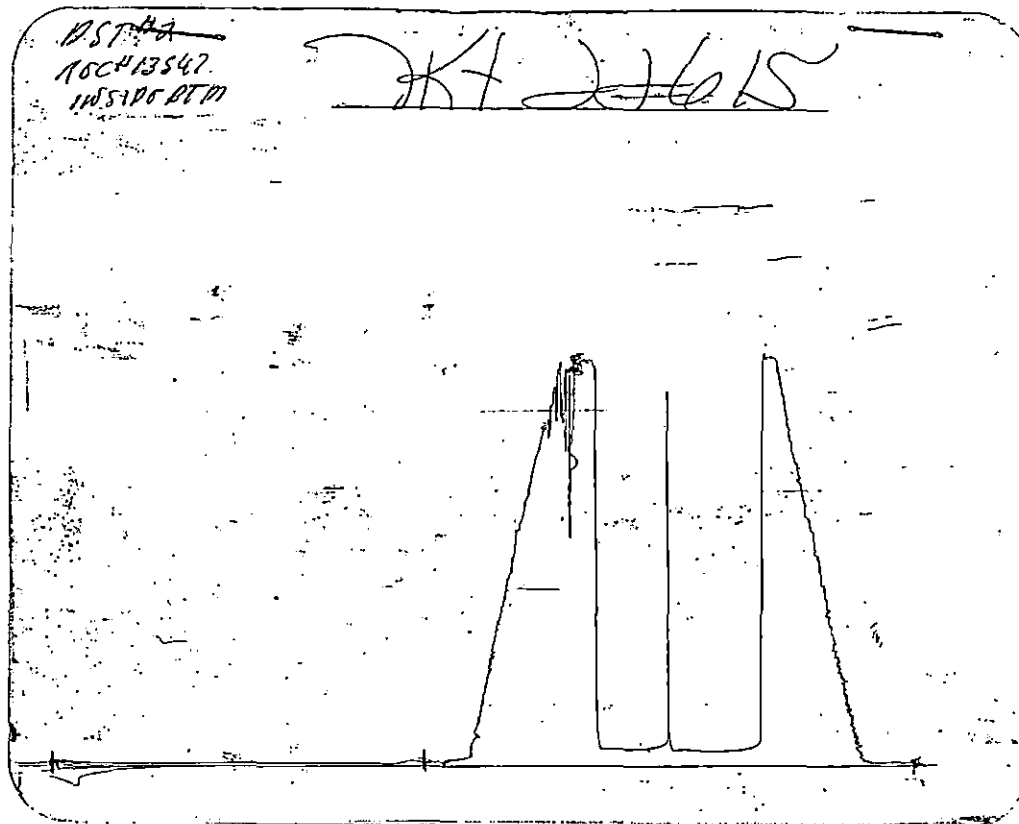
Description	Duration	p1	p End
INITIAL FLOW	30.00	41.46	14.76
INITIAL SHUT-IN	30.00		30.46
FINAL FLOW	30.00	28.77	22.00
FINAL SHUT-IN	30.00		28.77

FINAL HYDROSTATIC PRESSURE: 2140.00

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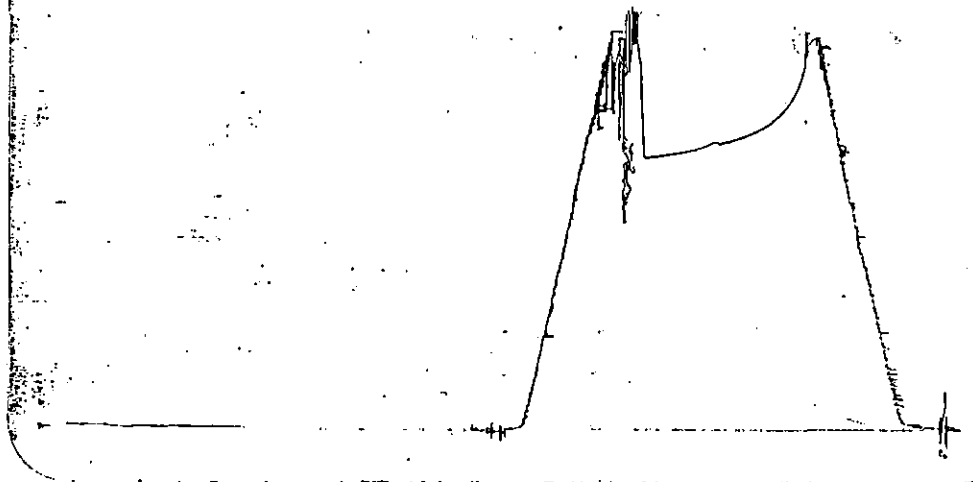


Outside Recorder

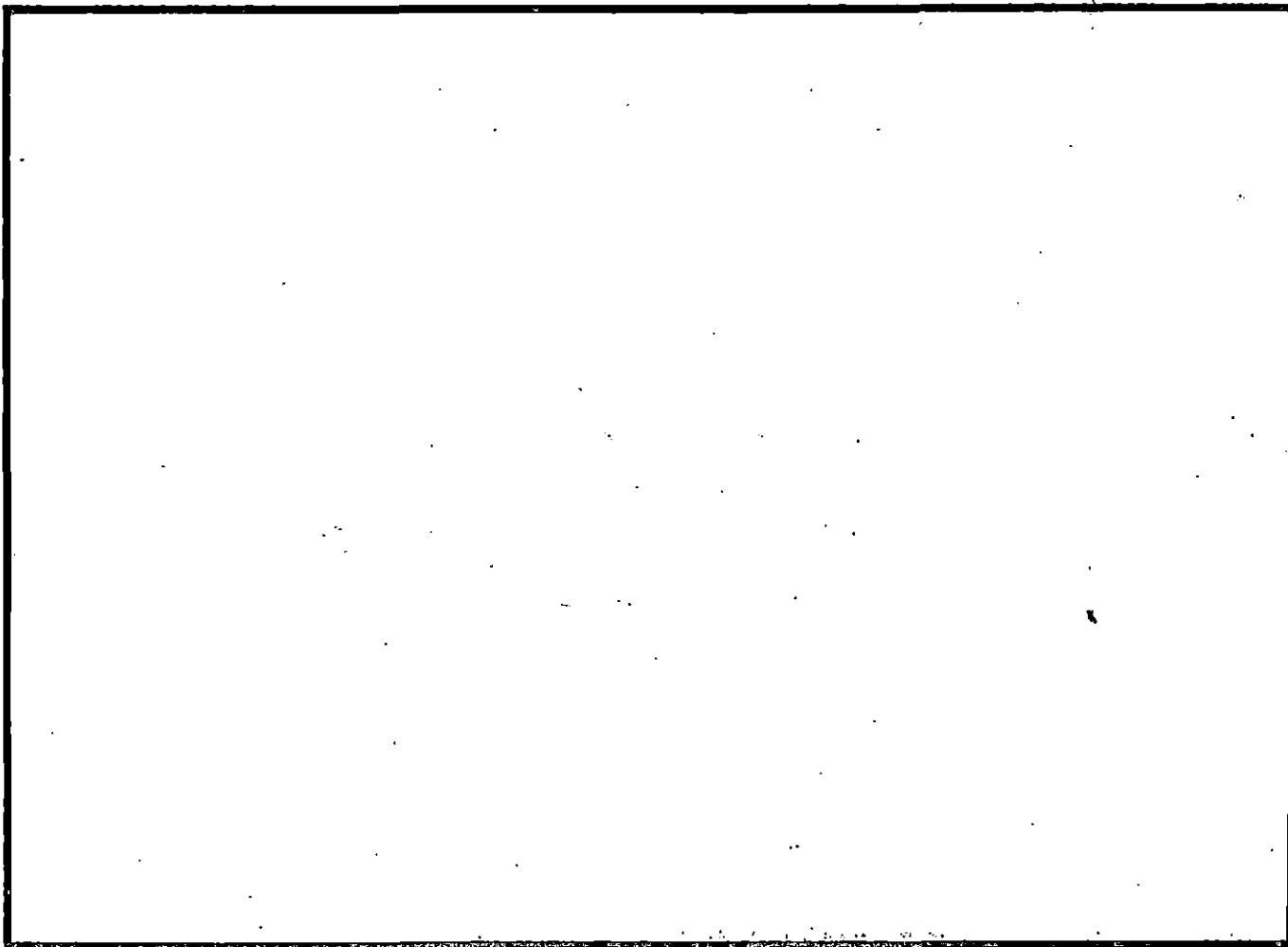
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DSTA
ROCK #11008
BELOW STRADDLES

KT 265
Below Straddle



Inside Recorder



Outside Recorder

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