

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5190
Name Sabre Exploration, Inc
Address 310 W. Central #214
Wichita, KS. 67202
City/State/Zip
Purchaser Inland Crude Purchasing
Wichita, Kansas
Operator Contact Person Matthew Totten
Phone 316-264-2635
Contractor: License # 9943
Name Republic Drilling, Inc.
Wellsite Geologist Matthew Totten
Phone 316-264-2635

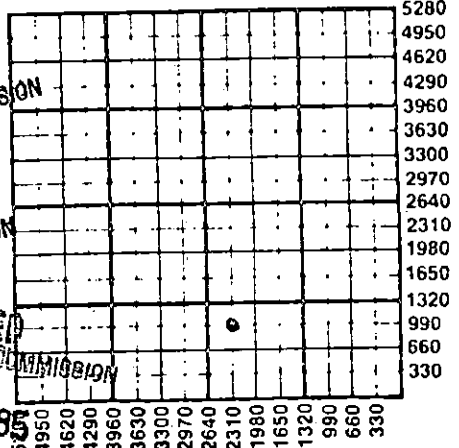
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWO: old well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/10/85 9/17/85 9/28/85
Spud Date Date Reached TD Completion Date
4425' 4424'
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 513 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API No. 15-135-22,920-0000
County Ness
SW NW SE Sec 17 Twp 20S Rge 23 West
990 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Brandt Well # 2
Field Name Pawnee Bend
Producing Formation Mississippian
Elevation: Ground 2264 KB 2272

Section Plat



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COMMISSION
1985
CONSERVATION DIVISION
Wichita, Kansas
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CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Mark W. Job*
Title *Pres* Date *11-19-85*
Subscribed and sworn to before me this *19th* day of *November* 19*85*
Notary Public *Colleen H. Brewer*
Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Colleen W. Brewer
NOTARY PUBLIC
State of Kansas
My Appt. Expires April 1, 1989

SIDE TWO

Operator Name Sabre Exploration, Inc. Lease Name Brandt Well # 2

Sec. 17 Twp. 20S Rge. 23 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (4320-4370) 30/45/30/30
 Rec. 150' oil cut mud (90% mud, 10% oil). Hit bridge 10' off bottom. Test charts show severe plugging of anchor. FP's 97-97#/97-97#, SIP's 894/598#. Final shut-in pressure not valid.

Name	Top	Bottom
Anydrite		
Heebner	3704	(-1432)
Lansing	3753	(-1481)
Pawnee	4186	(-1914)
Fort Scott	4258	(-1986)
Cherokee	4282	(-2010)
Mississippian	4340	(-2068)
LTD	4424	(-2152)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	513'	60/40 port	280	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	4425'	60/40 port	200	10% salt gel, 1% CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4344'-435'			100 gal MCA		4344-50'	
				350 gal 15%		4344-50'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2 3/8"	4350						
Date of First Production	Producing Method						
9/28/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	45		0				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation. Sold Other (Specify) 4344-50' Used on Lease Dually Completed Commingled