

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5190
Name Sabra Exploration, Inc
Address 310 W. Central, #214
Wichita, KS 67202
City/State/Zip

Purchaser NA

Operator Contact Person Matthew Totten
Phone 316-264-2635

Contractor: License # 9943
Name Republic Drilling, Inc

Wellsite Geologist Ed Louis
Phone 316-264-2773

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9/19/85 9/27/85 10/7/85
Spud Date Date Reached TD Completion Date
4550' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 512 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-135-22.931

County Ness

SE NW SE Sec. 17 Twp 20S Rge 23 East West

1650 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

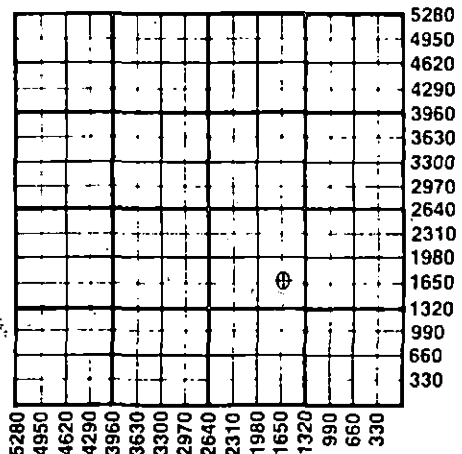
Lease Name Brandt Well # 3 SWD

Field Name

Producing Formation Mississippian

Elevation: Ground 2269' KB 2277'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Matthew W. Totten*

Title President Date 10/7/85

Subscribed and sworn to before me this 7th day of October 1985

Notary Public Colleen St. Brewer

Date Commission Expires

Colleen W. Brewer
NOTARY PUBLIC
State of Kansas
My Appt. Expires April 1, 1989

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/STATE
 KGS Plug
RECEIVED
OCT 2 1985
CONSERVATION DIVISION
Form ACO-1 (7/88) Wichita, Kansas

10-8-85

SIDE TWO

Operator Name Sabre Exploration, Inc. Lease Name Brandt Well # 3 SWD

Sec. 17 Twp. 20S Rge. 23 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4332'-4375' Misrun
 DST #2 - 4315'-4375' 30/30/30/30
 Recovered 3' mud.
 IHP 2156 SIFP 37
 FIFF 37 SFFP 37
 FFFP 37 FCIP 37
 ICIP 38 FHP 2156

Name	Top	Bottom
Heebner	3716	(-1939)
Lansing	3766	(-1489)
Pawnee	4202	(-1925)
Fort Scott	4274	(-1997)
Mississippian*	4380	(-1997)
TD	4363	(-2086)

DST #3 - 4315'-4392' 30/30/30/30
 Recovered 65' watery mud. Chl 12000 PPM.
 IHP 2200 SIFP 73
 FIFF 56 SFFP 81
 FFFP 83 FCIP 463
 ICIP 713 FHP 2152

*Hole would ^{/not} bottom; this is sample top.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	512'	pozmix	240	60/40
Production	7-7/8"	5-1/2"	16#	4434'	pozmix	170	60/40
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
				500 gal 15% HCl			4434'
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Size	Set At	Packer at					
2-7/8"	4400'	4400'					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

Handwritten notes and stamps at the bottom left of the page.

Handwritten notes and stamps at the bottom center of the page.