

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5228 EXPIRATION DATE 6-30-82

OPERATOR Parrish Corporation API NO. 15-135-22,299

ADDRESS 110 North Market Suite 201 COUNTY Ness

Wichita, Kansas 67202 FIELD Mount Carmel East

** CONTACT PERSON Lloyd K. Parrish Jr. PROD. FORMATION

PHONE 316-263-8726

PURCHASER LEASE Beltz "A"

ADDRESS WELL NO. 1

WELL LOCATION NE-NE-SW

DRILLING H-30, Inc. 2310 Ft. from South Line and

CONTRACTOR 2310 Ft. from West Line of

ADDRESS 251 North Water Suite 10 theSW (Qtr.) SEC20 TWP20S RGE21W

Wichita, Kansas 67202

PLUGGING Halliburton Company WELL PLAT (Office

CONTRACTOR COLORADO DERBY BLDG. Use Only)

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 4420 PBD

SPUD DATE 10-21-82 DATE COMPLETED 10-31-82

ELEV: GR 2253 DF 2256 KB 2258

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 509 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lloyd K. Parrish, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lloyd K. Parrish, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of November 19 82.

Debora R. Haddock (NOTARY PUBLIC) Debora R. Haddock

MY COMMISSION EXPIRES: April 24, 1985

RECEIVED STATE CORPORATION COMMISSION NOV 23 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding questions concerning this information.

DEBORA R. HADDOCK NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. Apr. 24, 1985

OPERATOR Parrish Corporation LEASE Beltz "A" SEC. 20 TWP. 20S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.																																													
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH																																										
PARRISH CORPORATION 110 N. MARKET, #201 WICHITA, KS 67202 CONTR <u>H-30, INC.</u>			#1 "A" BELTZ 20-20-21W NE NE SW																																											
GEOL _____	CTY <u>NESS</u>	FIELD <u>MOUNT CARMEL EAST</u>	<table border="1" style="width: 40px; height: 40px;"> <tr><td>+</td><td>+</td><td>+</td></tr> <tr><td>+</td><td>+</td><td>+</td></tr> <tr><td>+</td><td>+</td><td>+</td></tr> </table>	+	+	+	+	+	+	+	+	+																																		
+	+	+																																												
+	+	+																																												
+	+	+																																												
ELV <u>2258</u> KB SPD <u>10/21/82</u> CARD ISSUED <u>11/11/82</u>		IP <u>D&A/MISS</u> <u>10/31/82</u>																																												
API <u>15-135-22,299</u>																																														
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>SMP</th> <th>Tops</th> <th>Depth/Datum</th> </tr> </thead> <tbody> <tr><td>ANH</td><td>1456 +</td><td>802</td></tr> <tr><td>B ANH</td><td>1488 +</td><td>770</td></tr> <tr><td>HEEB</td><td>3779-1521</td><td></td></tr> <tr><td>LANS</td><td>3829-1571</td><td></td></tr> <tr><td>BKC</td><td>4169-1911</td><td></td></tr> <tr><td>MARM</td><td>4178-1920</td><td></td></tr> <tr><td>PAW</td><td>4280-2022</td><td></td></tr> <tr><td>FT SC</td><td>4331-2073</td><td></td></tr> <tr><td>CHER SH</td><td>4355-2097</td><td></td></tr> <tr><td>MISS WAR</td><td>4407-2149</td><td></td></tr> <tr><td>MISS OS</td><td>4413-2155</td><td></td></tr> <tr><td>RTD</td><td>4420-2162</td><td></td></tr> <tr><td>NO LOG</td><td></td><td></td></tr> </tbody> </table>	SMP	Tops	Depth/Datum	ANH	1456 +	802	B ANH	1488 +	770	HEEB	3779-1521		LANS	3829-1571		BKC	4169-1911		MARM	4178-1920		PAW	4280-2022		FT SC	4331-2073		CHER SH	4355-2097		MISS WAR	4407-2149		MISS OS	4413-2155		RTD	4420-2162		NO LOG			8 5/8 " 509/275SX DST (1) 4322-4355 (FT SC) / 30-45-30-45, REC 10' M, W / FEW SPKS OIL, SIP 164-66#, FP 44-44 / 55-55#, BHT 117" DST (2) 4382-4415 (MISS) / 30-60-30-60, REC 5'M, SIP 143- 77#, FP 55-55 / 55-55#, BHT 119" DST (3) 4411-4420 (MISS) / 100-60-90-90, REC 275' MW, SIP 1304-1272#, FP 33-55 / 77-154#, BHT 120"			
SMP	Tops	Depth/Datum																																												
ANH	1456 +	802																																												
B ANH	1488 +	770																																												
HEEB	3779-1521																																													
LANS	3829-1571																																													
BKC	4169-1911																																													
MARM	4178-1920																																													
PAW	4280-2022																																													
FT SC	4331-2073																																													
CHER SH	4355-2097																																													
MISS WAR	4407-2149																																													
MISS OS	4413-2155																																													
RTD	4420-2162																																													
NO LOG																																														
INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS																																														

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	509	50/50 Poz	275	2% Gel-3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>NONE</u>	Producing method (flowing, pumping, gas lift, etc.) <u> </u>	Gravity <u> </u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u> </u> bbls.	Gas <u> </u> MCF
	Water <u> </u> %	Gas-oil ratio <u> </u> bbls. CFPB

Disposition of gas (vented, used on lease or sold) <u> </u>	Perforations <u> </u>
--	--------------------------