

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

License #5286

Expiration Date: 6-30-83

OPERATOR Horizon Petroleum

API NO. T5-135-22,215.0000

ADDRESS Riverfront Place, 833 N. Waco

COUNTY Ness

Wichita, KS 67202

FIELD

**CONTACT PERSON Jerry Hoggatt/Janet Pierce

PROD. FORMATION Mississippi

PHONE 316/267-8416

LEASE MARTIN

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C N/2 N/2 NE

DRILLING Abercrombie Drilling, Inc.

660 Ft. from North Line and

CONTRACTOR

1320 Ft. from East Line of

ADDRESS

801 Union Center

the NE/4 SEC. 25 TWP. 20S RGE. 21W

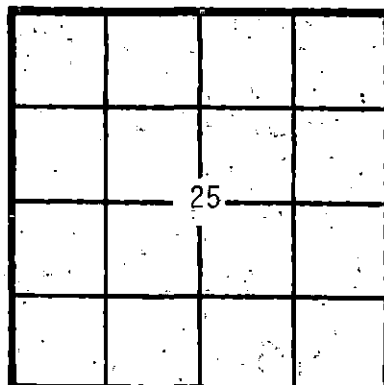
Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 4425' PBD

SPUD DATE 2/10/82 DATE COMPLETED Temp Abd.

ELEV: GR 2216' DF 2219' KB 2221' & sold 8/82

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 334.03' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick, SS, I,

Jerry D. Hoggatt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Horizon Petroleum Corporation

OPERATOR OF THE Martin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF July, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
STATE CORPORATION COMMISSION
SEP 22 1982
CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF

JANET L. PIERCE
NOTARY PUBLIC
STATE OF KANSAS
App. Exp. 6-16-85

HORIZON PETROLEUM CORPORATION

(S) Jerry D. Hoggatt, President
September 19 1982

Janet L. Pierce NOTARY PUBLIC

MY COMMISSION EXPIRES: June 16, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	162	Anhydrite	1402
Shale & Sand	162	344	Base - Anhydrite	1432
Sand & Shale	344	732	Heebner	3728
Shale	732	3464	Toronto	3746
Shale & Lime	3464	3560	Lansing	3778
Shale	3560	4113	Base-K.C.	4096
Shale & Lime	4113	4210	Pawnee	4198
Lime	4210	4303	Ft. Scott	4284
Shale & Lime	4303	4377	Cherokee	4314
Shale	4377	4425	Reworked Miss. Mississippi	4354
Rotary Total Depth	4425			4362

Logs:
DIL & CD

DST #1 4338'-4375'

Packer leakage - misrun.
Oil & gas was recovered in the test but desired pressures were impossible to read.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	340'	Common	225	2% gel, 3% c.c.
Production		4 1/2"	10 1/2#	4424'	60-40 posmix	100	10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4361-4370
TUBING RECORD			2		4358-4364
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 10% mud acid	4361-4370
500 gal. 15% mud acid	4358-4364
Durofrac - 1000 gal. 15% MSR, 1500 gal. 7 1/2% MSR	4360-4364

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
commercial production not obtained		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations